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wer DD, Artenia, NM 88211 z III	-4719	OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088					5 Copie			
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oz 2088, Santa Fe, NM 87504 REQU	JEST FO	OR ALLO	WABL	E AND A	UTHORIZA	TON T	ro TR/	ANSPOR	AT	
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10 Surface Loc		Range Lot.I	Ida	Feet from the	North/South L	e Fett	rom the	East/West	ine County	
	16S	36E		2190	south	8	70	west	Lea	
¹¹ Bottom Hol		and the second s	_							
		Range	lda .	Foot from the	North/South		from the	East/West		
1 4	165 '	36E-7 ***	: .	2980	south		97	west	Lea " C-129 Expiration D	
Lee Code "Producing M	isthed Code	¹⁴ Gas Comp	ection Dat	a ¹¹ C-129 P	ermit Number	" C-11	9 Effective		C-127 Expt	
>		09-19	-97					l		
. Oil and Gas Tra	the second s	IS ansporter Name			POD 11	G		" POD ULS	TR Location	
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021778 Sun C	Company	, Inc. (R	R&M)	2819	780 0		c 4, 10		c 1	
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Tulsa				Dura de Dis	hin C		<u>a Co</u>	_ <u>NM</u>		
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	Nev Mexico C-1	Oil Consei di 104 Instructione	Jivision
	IS AN AMENDED REPORT, CHECK THE BOX LABLE DED REPORT AT THE TOP OF THIS DOCUMENT	D <u>?2.</u>	The ULSTR location of this POD If well completion location and a short
	li gas volumes at 15.025 PSIA at 60°.		(Example: "Battery A", "Jones CPD
A reque	ni oil volumes to the nearest whole barrel. It for allowable for a newly drilled or despaned well must i anied by a tabulation of the deviation tests conducted		The POD number of the storage from from this property. If this is a new v this POD has no number the distr number and write it here.
All secti	nce with Rule 111. one of this form must be filled out for allowable requests : d recompleted wells.	24. on	The ULSTR location of this POD if well completion location and a short (Example: "Battery A Water Tani
changes	only sections I, II, III, IV, and the operator certifications (of operator, property name, well number, transporter,		Tank",etc.) MO/DA/YR drilling commenced
	ich changes.	26.	MO/DA/YR this completion was re
complet	rate C-104 must be filed for each pool in a multip ion.	27.	Total vertical depth of the well
	rly filled out or incomplete forms may be returned is unapproved.	to 28.	Plugback vertical depth
1.	Operator's name and address	29.	Top and bottom perforation in this shop and TD if openhole
2.	Operator's OGRID number. If you do not have one it v	will 30.	Inside diameter of the well bore
	be assigned and filled in by the District office.	31.	Outside diameter of the casing and
3.	Resson for filing code from the following table: NW New Well RC Recompletion	32.	Depth of casing and tubing. If a cabottom,
	CH Change of Operator AO Add oil/condensate transporter	33.	Number of sacks of cament used
	CO Change oil/condensate transporter AG Add gas transporter CG Change gas transporter	condu	pllowing test data is for an oil well cted only after the total volume of los
	RT Request for test allowable (include volu requested)	me 34.	MO/DA/YR that new oil was first
	If for any other reason write that reason in this box,	35.	MO/DA/YR that gas was first proc
4.	The API number of this well	36.	MO/DA/YR that the following test
5.	The name of the pool for this completion	37.	Length in hours of the test
6.	The pool code for this pool	38.	Flowing tubing pressure - oil wells
7.	The property code for this completion		Shut-in tubing pressure - gas well
8. 0	The property name (well name) for this completion	39.	Flowing casing pressure - oil well Shut-in casing pressure - gas well
9.	The well number for this completion The surface location of this completion NOTE: If	40.	Diameter of the choke used in the
10.	Inter Surface location of the completion (NOTE) if United States government survey designates a Lot Num for this location use that number in the 'UL or lot no.' b Otherwise use the OCD unit letter.	ber 41.	Barrele of oil produced during the Barrele of water produced during
			•
11.	The bottom hole location of this completion	43.	MCF of gas produced during the Gas well calculated absolute oper
12.	Lease code from the following table: F Federal 8 State	44. 45.	The method used to test the well
	P Fee J Jicarille		F Flowing P Pumping
	N Navsjo U Ute Mountain Ute I Other Indian Tribe		S Swabbing If other method please write it in
13.	The producing method code from the following table:	46.	The signature, printed name, a authorized to make this report.
	F Flowing P Pumping or other artificial lift		signed, and the telephone numt about this report
14.	MO/DA/YR that this completion was first connected t gas transporter	to e 47.	The previous operator's name, the and title of the previous of authorized to verify that the pre
15.	The permit number from the District approved C-129 this completion	for	operates this completion, and t signed by that person
16.	MO/DA/YR of the C-129 approval for this completion		
17.	MO/DA/VR of the expiration of C-129 approval for completion	this	
18.	The gas or oil transporter's OGRID number		
19.	Name and address of the transporter of the product		
20.	The number assigned to the POD from which this pro will be transported by this transporter. If this is a new or recompletion and this POD has no number the dis office will assign a number and write it here.	well trict	
21.	Product code from the following table: O Oil C Cate	• •	i se
, ¹ •	G Gae	an open and a second	with the form of and type in the
	1423 S.		

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Sec. 6

- tion of this POD If it is different from the ocation and a short description of the POD ry A", "Jones CPD",etc.)
- of the storage from which water is moved w, if this is a new well or recompletion and b number the district office will assign a le it here.
- tion of this POD if it is different from the location and a short description of the POD ary A Water Tank", "Jones CPD Water
- na commenced
- completion was ready to produce
- pth of the well
- death
- a perforation in this completion or casing openhole
- of the well bore
- or of the casing and tubing
- and tubing. If a casing liner show top and
- is of cement used per casing string

is for an oil well it must be from a test total volume of load oil is recovered.

- new oil was first produced
- gas was first produced into a pipeline
- the following test was completed
- of the test
- pressure oil wells pressure gas wells
- pressure oil wells pressure gas wells
- choke used in the test
- oduced during the test
- r produced during the test
- duced during the test
- ated absolute open flow in MCF/D
 - ed to test the well:

and the state

والمحيومين الأروار والمحادثة المحادث

- obing bing d please write it in.
- , printed name, and title of the person make this report, the date this report was te telephone number to call for questions xt
- perator's name, the signature, printed name, the previous operator's representative verify that the previous operator no longer completion, and the date this report was person

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