

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

☒ AMENDED REPORT
Sec. 11

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Chesapeake Operating, Inc. P. O. Box 18496 Oklahoma City, OK 73154-0496		OGRID Number 147179
		Reason for Filing Code NW
API Number 30 - 0 25-33776	Pool Name NE Shoe Bar-Strawn	Pool Code 96649
Property Code 20074	Property Name Bus Barn 4	Well Number 1Y

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West line	County
T	4	16S	36E		2190	South	870	West	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
M	4	16S	36E		2980	South	797	West	LEA
Loc Code P	Producing Method Code	Gas Connection Date 9-19-97	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
138648	Amoco Pipeline ICP 502 Northwest Avenue Levelland, TX 79336	2819780	O	Sec 4, 16S-36E 2190 ' FSL & 870' FWL Lea Co., NM
024650	Warren Petroleum Co., LTD Partnership P.O. Box 1689 Lovington, NM 88260	2819781	G	Same

IV. Produced Water

POD	POD ULSTR Location and Description
2819782	

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
8-19-97	9-17-97	12,284'	-	-
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
17-1/2"	13-3/8"	448'	500	
11"	8-5/8"	4,200'	1500	
7-7/8"	5-1/2"	12,168'	1440	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cog. Pressure
9-17-97	9-19-97	9-17-97	24 hrs.	375#	0
Choke Size	Oil	Water	Gas	AOF	Test Method
20/64"	211	8	391	NA	F

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Barbara J. Bale*

Printed name: Barbara J. Bale

Title: Regulatory Analyst

Date: 09-20-97

Phone: (405)848-8000

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY
GARY WINK
Title: FIELD REP. II

Approval Date: 09/15/1997

If this is a change of operator fill in the OGRID number and name of the previous operator.

Previous Operator Signature

Printed Name

Title

Date

12.	The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)	47.	The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person	13.	The producing method code from the following table: F Flowing P Pumping or other artificial lift	14.	MO/D/A/Y/R that this completion was first connected to a gas transporter	15.	The permit number from the District approved C-129 for this completion	16.	MO/D/A/Y/R of the C-129 approval for this completion	17.	MO/D/A/Y/R of the expiration of C-129 approval for this completion	18.	The gas or oil transporter's OGRID number	19.	Name and address of the transporter of the product	20.	The number assigned to the POD from which this product will be transported by the transporter. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.	21.	Product code from the following table: O Oil G Gas																																		
IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT																																																							
1.	Operator's name and address	2.	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.	3.	Reason for filling code from the following table: NW New Well RC Recompletion CH Change of Operator AO Add oil/condensate transporter CO Change oil/condensate transporter AG Add gas transporter CG Change gas transporter RT Request for test allowable (include volume requested)	4.	The API number of this well	5.	The name of the pool for this completion	6.	The pool code for this pool	7.	The property code for this completion	8.	The property name (well name) for this completion	9.	The well number for this completion	10.	The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OGD unit letter.	11.	The bottom hole location of this completion	12.	Lease code from the following table: F Federal S State P Fee J Judicial N Navajo U Ute Mountain Ute I Other Indian Tribe	13.	The producing method code from the following table: F Flowing P Pumping or other artificial lift	14.	MO/D/A/Y/R that this completion was first connected to a gas transporter	15.	The permit number from the District approved C-129 for this completion	16.	MO/D/A/Y/R of the C-129 approval for this completion	17.	MO/D/A/Y/R of the expiration of C-129 approval for this completion	18.	The gas or oil transporter's OGRID number	19.	Name and address of the transporter of the product	20.	The number assigned to the POD from which this product will be transported by the transporter. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.	21.	Product code from the following table: O Oil G Gas														
22.	The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)	23.	The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.	24.	The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)	25.	MO/D/A/Y/R drilling commenced	26.	MO/D/A/Y/R this completion was ready to produce	27.	Total vertical depth of the well	28.	Plugback vertical depth	29.	Top and bottom perforation in this completion or casing shoe and TD if openhole	30.	Inside diameter of the well bore	31.	Outside diameter of the casing and tubing	32.	Depth of casing and tubing. If a casing liner show top and bottom.	33.	Number of sacks of cement used per casing string	34.	MO/D/A/Y/R that new oil was first produced	35.	MO/D/A/Y/R that gas was first produced into a pipeline	36.	MO/D/A/Y/R that the following test was completed	37.	Length in hours of the test	38.	Flowing tubing pressure - oil wells	38.	Shut-in tubing pressure - gas wells	39.	Flowing casing pressure - oil wells	39.	Shut-in casing pressure - gas wells	40.	Diameter of the choke used in the test	41.	Barrels of oil produced during the test	42.	Barrels of water produced during the test	43.	MCF of gas produced during the test	44.	Gas well calculated absolute open flow in MCF/D	45.	The method used to test the well: F Flowing P Pumping S Swabbing I If other method please write it in.	46.	The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report	47.	The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person