

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-3376
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BUS BARN 4
8. Well No. 1Y
9. Pool name or Wildcat NE Shoe Bar-Strawn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Chesapeake Operating, Inc.	
3. Address of Operator P. O. Box 18496, Oklahoma City, OK 73154-0496	
4. Well Location Unit Letter T : 2190 Feet From The So. Line and 870' Feet From The W Line Section 4 Township 16S Range 36E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3926'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Deepen - Tubing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-30-97 TOOH for window mill @ 11,340'-11,349'

9-14-97 PU 2-7/8" prod. tbgs @12,284', run 34 jts 2-7/8" 7.9# N80 PH6 tbgs w/guide shoe & setting collar to 12,284', TOL @ 11,212', TIH w/liner, set on bottom, release setting tool, RU & LD 2-7/8" 8.7# P110 PH6 tbgs, LD 2-7/8" 8.7# P110 PH6 tbgs, 393 total jts, LD 2 NMHW, bumper sub & liner setting tool, PU pkr & 2-7/8" -.5# L80 8RD EUE tbgs, change couplings

9-15-97 Finish PU 351 jts 2-7/8" 6.5# L80 8RD EUE tbgs, change first 50 couplings, set pkr @ 11,116' w/18,000# stack out weight, pressure annulus & test pkr to 1200#, RD power swivel & rig floor, set out BOPs, land tree. Release Dawson Drilling rig #224 @ 7:30 p.m. on 9-14-97.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 09-19-97

TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. (405)848-8000

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

SEP 26 1997

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: