

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Encl., Minerals and Natural Resources Department.

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Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO. 30-025-33776
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Shut-In	7. Lease Name or Unit Agreement Name BUS BARN 4
2. Name of Operator Chesapeake Operating, Inc.	8. Well No. 1Y
3. Address of Operator P.O. Box 18496, Oklahoma City, OK 73154-0496	9. Pool name or Wildcat West Lovington Strawn
4. Well Location Unit Letter T : 2190 Feet From The South Line and 870 Feet From The West Line Section 4 Township 16S Range 36E NMPM LEA County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3926'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Perfs; tbg; reperfin ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03-01-97 4" csg gun, 4 spf 90° phasing, 32 gram charge  
11496-502' 37 shots 11554-564' 61 shots  
11514-540' 157 shots 11578-590' 73 shots

Pump 1000 gal. 15% HCL 1.5 BPM @ 1000#; pump 73 bbls 2% KCL 1.5 BPM @1000#, reverse out w/262 bbls 2% KCL, pressure test to 3000# for 15 min. held ok

03-11-97 Pump 40 bbls 2% KCL w/12 GPT lo-surf 300 to kill well; NU BOP's & release pkr. TIH w/2 jts 2-7/8" 6.5# L80 tbg to clear balls from perforations. TOOH w/3 stds 2-7/8" tbg; RU pump truck, test HCL acid w/hydrometer @8% w/3 GPT inhibitor. Pump 45 bbls 8% HCL acid w/3 GPT inhibitor 2.5 BPM @ 250#, pump 30 bbls 2% KCL w/2 GPT lo-surf 300, RD pump truck, TOOH w/179 stds 2-7/8 L80 6.5# tbg,, SN & Pkr.

03-12-97 2nd perforation of same intervals as 03-03-97  
load csg w/30 bbls 2% KCL w/2GPT lo-surf 300; perforate Strawn - 4 spf 90° phasing, 32 gram charge  
(continue on attached sheet)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 4-25-97  
TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. (405)848-8000

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: