Subnit 3 Copies to Appropriate District Office	State of New M Energy, Minerals and Natural R		Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		WELL AFI NO. 30-025-33792
DISTRICT III		5. Indicate Type of Lease STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lesse No. VA-604
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name
1. Type of Well: OAS   OB. WELL   WELL X   WELL WELL	OTHER		Field APK State Com
YATES PETROLEUM CORPORATION			8. Weil No.
3. Address of Operator 105 South 4th St., Artesia, NM 88210			9. Pool name or Wildcat
4. Well Location			Big Dog Strawn, South
Unit Letter Lot 8 : 239	0 Feet From The North	Line and640	Feet From The East Line
Section 2	Township 16S Ra	nge 35E	NMPM Lea County
	10. Elevation (Show whether 3984 '	•	
II. Check	Appropriate Box to Indicate 1		Leport, or Other Data
NOTICE OF INT	<b>TENTION TO:</b>		SEQUENT REPORT OF:
		REMEDIAL WORK	
	CHANGE PLANS	COMMENCE DRILLING	
PULL OR ALTER CASING		CASING TEST AND CE	
OTHER:		отнея: Change f	ield designation
12. Describe Proposed or Completed Operat work) SEE RULE 1103.	tions (Clearly state all pertinent details, an	d give persinent dates, <u>i</u> nclue	ding estimated date of starting any proposed
Strawn Pool because tl	he initial reservoir p		and not the West Lovington cermined to be 1764 psi. This
The gauge depth was 1 pressure of 1764 psi a	1483' and the tested in strongly suggests that	nterval was 114 the well is no	vuildup data taken during a DST. 78-11554'. An initial reservoi ot in pressure communication are maintenance operations.
The gauge depth was 1 pressure of 1764 psi a	1483' and the tested in strongly suggests that	nterval was 114 the well is no	uildup data taken during a DST. 78-11554'. An initial reservoi t in pressure communication
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The gauge depth was 1 pressure of 1764 psi s with the West Lovingto	1483' and the tested in strongly suggests that on Strawn which is unde	nterval was 114 the well is no ergoing pressu	uildup data taken during a DST. 78-11554'. An initial reservoi t in pressure communication
The gauge depth was 1 pressure of 1764 psi s with the West Lovingto I hereby certify that the information above is true	1483' and the tested in strongly suggests that on Strawn which is unde successful and the set of my knowledge and t	nterval was 114 the well is no ergoing pressu	uildup data taken during a DST. 78-11554'. An initial reservoi ot in pressure communication are maintenance operations.
The gauge depth was 1 pressure of 1764 psi s with the West Lovingto	1483' and the tested in strongly suggests that on Strawn which is unde and complete to the best of my knowledge and b	nterval was 114 the well is no ergoing pressu	uildup data taken during a DST. 78-11554'. An initial reservoi t in pressure communication
The gauge depth was 1 pressure of 1764 psi s with the West Lovingto I hereby certify that the information above is true SKINATURE TYPE OR PRINT NAME Pinson McWho (This space for State Use)	1483' and the tested in strongly suggests that on Strawn which is unde and complete to the best of my knowledge and the orter	nterval was 114 the well is no ergoing pressu	uildup data taken during a DST. 78-11554'. An initial reservoi of in pressure communication ore maintenance operations.
The gauge depth was 1: pressure of 1764 psi s with the West Lovingto I hereby certify that the information above is true SKONATURE TYPE OR PRINT NAME Pinson McWho (This space for State Use) DRIGINAL SIGNCE	1483' and the tested in strongly suggests that on Strawn which is unde and complete to the best of my knowledge and b	nterval was 114 the well is no ergoing pressu wele. <u>E Reservoir Eng</u>	uildup data taken during a DST. 78-11554'. An initial reservoi of in pressure communication ore maintenance operations.

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