

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
N.M. Oil Con
P. 1990
Hobbs, NM 88241

OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other <u>Water Injection</u>				5. LEASE DESIGNATION AND SERIAL NO. LC-059152-B	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. Name of Operator The Wiser Oil Company				7. UNIT AGREEMENT NAME Caprock Maljamar Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797				8. FARM OR LEASE NAME, WELL NO. 266	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At Surface 1828' FNL & 569' FWL Unit E At top prod. Interval reported below At total depth				9. API WELL NO. 30-025-33821	
14. PERMIT NO. _____ DATE ISSUED 02/06/97				10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg San Andres	
15. DATE SPUDDED 02/08/97 16. DATE T.D. REACHED 02/13/97 17. DATE COMPL. (Ready To prod.) _____				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24-T17S-R32E	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 4072'				12. COUNTY OR PARISH Lea	
19. ELEV. CASINGHEAD _____				13. STATE NM	
20. TOTAL DEPTH, MD & TVD 4425'		21. PLUG BACK T.D., MD & TVD 4343'		22. IF MULTIPLE COMPL., HOW MANY * _____	
23. INTERVALS DRILLED BY _____		ROTARY TOOLS _____		CABLE TOOLS _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 3880'-4190' Grayburg/San Andres				25. WAS DEVIATION SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron Log				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20# ISW-42	438'	12-1/4"	325 sx. Class C + 1/4#FC/sx. + 2% CaCl	Circ. 92 sks.
5-1/2"	17# J-55	4425'	7-7/8"	850 sks. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. +	
				250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344	
				+ 1/4# FC/sk.	Circ. 37 sks.
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	3825'				
31. PERFORATION RECORD (Interval, size and number) 3880', 81', 83', 84', 85', 3913', 14', 23', 34', 35', 85', 4084', 85', 99', 4100, 01', 16', 17', 18', 23', 24', 30', 31', 32', 36', 41', 84', 85', 88', 89' & 90' w/2 SPF (62 holes)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
3880'-4190'			Acidized w/4800 gals. 15% NE-FE acid		
33. PRODUCTION					
DATE FIRST PRODUCTION Injecting 05/22/97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in) Injection
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. _____	GAS—MCF. _____
				WATER—BBL. _____	GAS-OIL RATIO _____
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. _____	GAS—MCF. _____	WATER—BBL. _____
				OIL GRAVITY-api (CORR) _____	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
35. LIST OF ATTACHMENTS Deviation Survey & Logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
SIGNED <u>May Jo Turner</u>		TITLE <u>Completion Department</u>		DATE <u>October 14, 1997</u>	

ACCEPTED FOR RECORD

DRG SGT DAVID E. GLASS

OCT 31 1997

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ROSSELL OFFICE

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