Form 3160-5 (November 1983) (Formerly 9-331)

## UNITE\_ STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE \*

(Other Instructions on reverse side )

Budget Bureau No. 1004-0135 Expires August 31, 1985

BLM

RIBEAL	JOF LAND MANAGEMENT	10.0100 0.00 )			
DONEAC	OF ENIND MINIMAGENIEM		5. LEASE DESIGNATION AND S LC-059152-B	SERIAL NO.	
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
			o. a model, reason tel or i	NIDE NAME	
Use "APPLI	oposals to drill or to deepen or plug back to CATION FOR PERMIT - "for such page	sals.			
1.	N.	M Oil Cons	7. UNIT AGREEMENT NAME		
PO 07 1080			Caprock Maljamar Unit		
OIL GAS		bbs, NM 88241	- Inproduction of		
2. NAME OF OPERATOR		nno' (4IN DOSA)	8. API WELL NO.		
The Wiser Oil Company			30-025-33841	30-025-33841	
3. ADDRESS OF OPERATOR			9. WELL NO.		
P.O. Box 2568 Hobbs, 1	New Mexico 88241		268		
4. LOCATION OF WELL (Report locati		e requirements.	10. FIELD AND POOL, OR WILI	YAT	
See also space 17 below.)		Maljamar Grayburg San Andres			
At surface 1893' FSL & 1975' FWL				11. SEC., T., R., M., OR BLK. AND	
Sec. 24-	SURVEY OR AREA				
Unit K	17,5 1025		Sec. 24-T17S-R32E		
			300.2. 11.5 16.25		
14. PERMIT NO	15. ELEVATIONS (Show whether DF	, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE	
•	4072'		Lea	NM	
16. Check	Appropriate Box to indicate Nati	are of Notice, Report, or O	ther Data		
Nomice of the	WIN WILLOW THE				
NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:	BSEQUENT REPORT OF:	
TEST WATER SINT OF	NULL OF TAMES CARDIO			_	
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELI	ւ	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMEN	NT ALTERING CASIN		
		THE ICT CALL TREATMENT	ALTERING CASII	" H	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZI	ING ABANDONMENT	• —	
	[ <u>-</u>				
REPAIR WELL	CHANGE PLANS	(Other) <u>Frac</u>			
			ts of multiple completion on Well		
17. DESCRIBE PROPOSED OR COMPLET	TED OPER ATIONS: (Clearly state all per	tinent datails, and give portions de	mpletion Report and Log form.)		
proposed work. If well is directionally	drilled, give subsurface locations and meas	sured and true vertical depths for a	ates, including estimated date of starting a Il markers and zones pertinent to this worl	my k)	
	· -	1	F	)	
10/16/97 Halliburton frac'd Grayburg p	erfs. 3877'-4113' w/12,000 gals. gelled w	ater, 24,500 gals. 20# Delta frac &	& 60,000# 16/30 Brown sand. ATP 3600	)# @ 26	
bpm. MTP 4952# @ 32 bpm.	ISIP 2814#. 5 min. 2660#. 10 min. 258	8#. 15 min. 2569#.			
10/25/97 ND frac value NLLBOD DI	H w/retrieving hea & 2-7/8" tbg. Tagged s	and @ 4060' Washadaa 4140'	Data and Dona pour pure of the ma	0.10.151	
SN @ 4336'. TAC @ 3821'.	RIH w/2-1/2" x 1-3/4" x 20' RHTC pur	rand @ 4032. washed to 4140. np. Left well numbing to Battery "	Released RBP & POH. RIH w/tbg. TS (	@ 4367'.	
•		t Landing to Same	2		
18. I hereby certify that the foregoing is true a	nd correct.				
SIGNED Mary Go TWENT	TITY D. Commisti	om Domontou out	O ( 1 20 100	-	
SIGNED 11 JAN 1 WOLL	TITLE Completion	on Department	DATE <u>October 30, 199</u>	7	
(This space for Federal or State office use)		<del></del>			
,			ACCEPTED FOR REC	TAO:	
APPROVED BY	TITLE	<del></del>	DATE		
CONDITIONS OF APPROVAL, IF ANY:			1 x 5 × 5	7	
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	9	
		ICPI(	G. SGD.) GAHY GOUPLE'S		
	*See Instruction	on On Reverse Side	#1 3 ft		