

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE \*  
(Other Instructions on  
reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back. <b>Oil Cons.</b> Use "APPLICATION FOR PERMIT - " for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. LC-059152-B	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1. <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Caprock Maljamar Unit	
2. NAME OF OPERATOR The Wiser Oil Company		8. API WELL NO. 30-025-33841	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		9. WELL NO. 268	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1893' FSL & 1975' FWL Sec. 24-T17S-R32E Unit K		10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg San Andres	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24-T17S-R32E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4072'	12. COUNTY OR PARISH Lea	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT * <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Perforate &amp; Acidize</u>	<input checked="" type="checkbox"/>
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

07/02/97 Left well pumping to Battery "B".

10/09/97 POH w/rods & pump. NU BOP. POH w/tbg. RU HES & perforated San Andres Vacuum @4162'-66', 76', 77', 78', 82'-85', 91'-96', 98'-4202', 06', 67'-73' & 75' w/1 SPF (32 holes). RIH w/5-1/2" Baker RBP & 5-1/2" Baker pkr. on 2-7/8" tbg. Set RBP @ 4301'. HES spotted acid. Set pkr. @ 4048'. Broke down & acidized San Andres Vacuum perfs. w/4000 gals. 15% NE-FE acid & 64 ball sealers. Formation broke @ 3065#. ATP 3000# @ 3.7 bpm. MTP 3070# @ 5.2 bpm. Balled out @ 4480#. ISIP 2467#. 5 min. 2428#. 10 min. 2401#. 15 min. 2381#.

10/10/97 RIH w/rods. LD rods & unset pkr. POH w/tbg.

10/13/97 HES perforated Grayburg @3877'-80', 3929'-32', 4002', 03', 04', 4101', 02', 11', 12' & 13' w/1 SPF (16 holes). RIH w/5-1/2" Baker pkr. on 2-7/8" tbg. Retrieved RBP @ 4301' & reset @ 4140'. Tested RBP to 2900#. Spotted acid & set pkr. @ 3770'. HES broke down & acidized Grayburg perfs. w/2400 gals. 15% NE-FE acid & 32 ball sealers. Formation broke @ 2423#. ATP 2750# @ 3.1 bpm. MTP 3040# @ 4.3 bpm. Balled out @ 3200#. ISIP 2538#. 5 min. 2416#. 10 min. 2373#. 15 min. 2338#.

10/14/97 RIH w/RBP & set @ 4140'. POH & LD tbg. ND BOP. Installed frac valve.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Completion Department DATE October 30, 1997

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instruction On Reverse Side

ACCEPTED FOR RECORD  
DATE JAN 14 1998  
(CPIG SCD) GARY GOURLY  
BLM

1000000000

1000000000

1000000000

