Form 3160-5 (November 1983) (Formerly 9-331)

## UNITE STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE \*
(Other Instructions on reverse side)

Budget Bureau No. 1004-0135 Expires August 31, 1985

			5. LEASE DESIGNATION AND SERIAL NO. LC-059152-B
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Po not use this form for proposals to drill or to deepen or plug back to a different reservair			THE SK TRIBE WANTE
Use "APPLIA"	CATION FOR PERMIT - " for such pro	PN!M Oil Cons	0
· —		P.C. ex 1980	7. UNIT AGREEMENT NAME
OIL GAS OTHER Hobbs, NM 88241			Caprock Maljamar Unit
2. NAME OF OPERATOR			8. API WELL NO.
The Wiser Oil Company			30-025-33841
3. ADDRESS OF OPERATOR			9. WELL NO.
P.O. Box 2568 Hobbs, New Mexico 88241			268
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  See also space 17 below.)			10. FIELD AND POOL, OR WILDCAT
At surface			Maljamar Grayburg San Andres
1893' FSL & 1975' FWL			11. SEC., T., R., M., OR BLK. AND
Sec. 24-T17S-R32E Unit K			SURVEY OR AREA
	·	Service Servic	Sec. 24-T17S-R32E
14. PERMIT NO	15. ELEVATIONS (Show whether I	OF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
•	4072'		Lea NM
16. Check A	Appropriate Box to indicate Na	ture of Notice, Report, or Other	er Data
NOTICE OF INTENTION TO:			DOEAL TENT BERONT OF
			BSEQUENT REPORT OF:
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE		
	MOLTIFLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT *
REPAIR WELL	CHANGE PLANS	B. C C.	· •
(Otter) Feriorate & I		C1(112) f multiple completion on Well	
Completion on December		LATE OF THE STATE	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent details, and give pertinent details.)			
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)			
04/15/97 MIRU WS. Installed WH & BOP. RIH w/4-3/4" bit & 4 3-1/2" DC's on 2-7/8" tbg. Tagged @ 4247'.			
04/16/97 Drilled cmt. f/4250'-4407'. Circ. & POH. LD tbg., DC's & bit. ND BOP.			
06/25/97 MIRU WS. NU BOP. Halliburton perforated San Andres Upper Jackson f/4334'-46', 48'-52', 57', 62'-70', 83', 84' & 85' w/1 SPF (31 holes). RIH w/5-1/2" Baker FB pkr. on 2-7/8" tbg. to 4390'. HES spotted 100 gals. 15% NE-FE acid f/4390'-4305'. Set pkr. @ 4237'. Attempted break down. Communication to annulus. Reset pkr. @ 4206'. Communication. Dropped standing valve & tested tbg. w/4000#. Leaked to 0#. Pulled standing valve. Pulled 16 stands tbg.			
06/26/97 POH w/tbg. RIH w/pkr. & tbg. Tested to 5000# @ 4237'. HES acidized San Andres Upper Jackson perfs. f/4334'-4385' w/4000 gals. 15% NE-FE acid & 62 ball sealers. Formation broke @ 4442#. ATP 3350# @ 4.5 bpm. MTP 5000# @ 5.2 bpm. Balled out. ISIP 2774#. 5 min. 2258#. 10 min. 1972#. 15 min.			
06/30/97 POH w/pkr. RIH w/tbg, ND BOP. Set TAC w/12,000# tension. NU WH. TS @ 4390'. SN @ 4358'. TAC @ 4294'. RIH w/2-1/2" x 1-3/4" x 20' RHAC pump.			
07/01/97 Set pumping unit. Built WH & laid flow line.			
18. I hereby certify that the foregoing is true an	d correct.		
7m /			
SIGNED MONY TO THENEY	TITLE <u>Complet</u>	ion Department	DATE <u>October 30, 1997</u>
(This space for Federal or State office use)			
APPROVED BY	(DIO), D		
CONDITIONS OF APPROVAL, IF ANY:	TITLE		_ DATE

To the second se

75 JE 13 A D 03