

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE *
(Other Instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

N.M. Oil Cons. Division

P.O. Box 1980
Hobbs, NM 88241

5. BASE DESIGNATION AND SERIAL NO.
LC-059152-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME Caprock Maljamar Unit	
2. NAME OF OPERATOR The Wiser Oil Company		8. API WELL NO. 30-025-33841	
3. ADDRESS OF OPERATOR P. O. Box 2568 Hobbs, New Mexico 88241		9. WELL NO. 268	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1893' FSL & 1975' FWL Sec. 24-T17S-R32E Unit K		10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg San Andres	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24-T17S-R32E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4072'	12. COUNTY OR PARISH Lea	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒

(Other) Spudding, Cementing Surface & Production Casing

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Norton Drilling Co., Rig #7. Spudded 12-1/4" surface hole @ 4:45 p.m., 02/26/97. Drilled hole to 436'. Ran 10 jts. 8-5/8", 23#, ISW-42 ST& C csg. Set at 433'. Halliburton cemented with 325 sx. Class "C" containing 1/4#/sk. Flocele + 2% CaCl. Plug down @ 4:45 a.m., 02/27/97. Circulated 105 sx. cmt. Hit water flow @ 1900', 85 BPH. BLM was notified, no representative present. NU BOP & tested csg. to 1,000# for 30 min., no pressure loss. WOC 12 hrs.

Drilled 7-7/8" production hole to a depth of 4450'. Ran casing as follows: Ran 110 jts. 5-1/2" 17#, J-55, LT&C csg. Set at 4450'. Halliburton cemented w/1000 gals. Superflush 102 + 850 sks. Halliburton Lite + 8# salt/sk. + 1/4# Flocele/sk. followed by 250 sks. Premium Plus w/3#KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk. Displaced w/1 bbl. FW + 12 bbls. MSA + 89 bbls. FW w/Lo-Surf 300. Plug down at 9:30 a.m. 03/04/97. Circulated trace cmt. Released rig at 11:30 a.m. 03/04/97. BLM was notified, no representative present. Pressure tested csg. to 1500# for 30 min., no pressure loss.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Drilling Department DATE March 5, 1997

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



