

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Oil CONSERVATION DIVISION

PO Box 2088
Santa Fe, NM 87504-2088

Form C-104

Revised February 10, 1994

Instructions on back:

5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073
3. Reason for Filing Code RC 12/99		
4. API Number 30 - 0 25 33854	5. Pool Name Undesignated Baish Wolfcamp	6. Pool Code 04480
7. Property Code 19491	8. Property Name Elvis	9. Well Number 2

II. 10. Surface Location

UL or Lot No. O	Section 17	Township 17S	Range 32E	Lot. Idn.	Feet from the 770'	North/South Line South	Feet from the 2306 2366'	East/West Line East	County Lea
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11. Bottom Hole Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
12 Lse Code F	13. Producing Method Code P	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID	19. Transporter Name and Address	20. POD	21. OG	22. POD ULSTR Location and Description
037480	EOTT Energy Pipeline LP Box 1188, Houston, TX 77251-1188	2819316	O	Sec 20, T17S, R32E
005097	Conoco Production 10 Desta Dr., Suite 100W, Midland, TX 79705-4500	2819317	G	Sec 20, T17S, R32E

IV. Produced Water

23. POD 2818527	24. POD ULSTR Location and Description Sec 20, T17S, R32E
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V. Well Completion Data

25 Spud Date	26 Ready Date 1-5-2000	27. TD 14,000'	28. PBTD 13,715'	29. Perforations 9674'-9989'
30. Hole Size	31. Casing & Tubing Size	32. Depth Set	33. Sucks Cement	
17 1/2"	13 3/8"	675'	565 sx	
12 1/4"	9 5/8"	4588'	2085 sx	
8 1/4"	7"	14,000'	3617 sx	

VI. Well Test Data

34. Date New Oil 11-30-99	35. Gas Delivery Date	36. Test Date 1-12-2000	37. Test Length 24	38. Tbg. Pressure	39. Csg. Pressure 57
40. Choke Size	41. Oil 85	42. Water 175	43. Gas 75	44. AOF	45. Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief
Signature:

Printed name: Ann E. Ritchie

Title: Regulatory Agent 915 684-6381, 686-5580

Date: 1-21-2000 Phone: (915) 684-6381

OIL CONSERVATION DIVISION

Approved by

Title

Approval Date:

MAY 16 2000

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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NMOC, BRKF