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	[B]	Offset Operators, I	Leaseholders or Surfac	e Owner								
	[C]	Application is One	Which Requires Publ	ished Legal Notice								
	[D]	Notification and/or U.S. Bureau of Land Mana	r Concurrent Approval gement - Commissioner of Public I	by BLM or SLO ands, State Land Office								
	[E]	Given For all of the above	e, Proof of Notification	n or Publication is Att	ached, and/or,							
	[F]	U Waivers are Attack	ned									
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Т

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement most be completed by an individual with supervisory capacity.

Signatur Title

3/20/01

Date

Kay Maddox

Print or Type Name



Mid-Continent Region Exploration/Production

Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500 (915) 686-5400

March 20, 2001

Mr. Michael Stogner New Mexico Oil Conservation Division 1220 S. Saint Francis Drive Santa Fe, New Mexico 87504

Application for Nonstandard Location Order Pool : Baish Wolfcamp (4480)

> Conoco - Elvis # 4 API # 30-025-33949 Section 20, T-20; S, R-32-E, F 1660 FNL & 1866 FWL Lea County, NM

Conoco – Elvis # 2 API # 30-025-33854 Section 17, T-17-S, R-32-E,O 770 FSL & 2306 FEL Lea County, NM

Dear Mr. Stogner,

Conoco respectfully requests your approval of this administrative application for a nonstandard location order for the above listed existing wellbores.

The Baish Wolfcamp pool rules state that the first well drilled on the 80 acre proration unit must be in the NE/4 or SW/4 of a governmental quarter section. The Elvis #4 is located in the SE/4 of the NW/4 of Section 20, and the Elvis #2 is in the SW/4 of the SE/4 thereby both wells are nonstandard. The pool rules also state that all wells shall be located within 150' from the center of each quarter-quarter section. Both wells are located outside of that boundary. When the recomplete sundry was filed for the Elvis # 2 Conoco inadvertently overlooked the specific Baish Wolfcamp pool rules. Please see attached.

The Wolfcamp play in this area is based on the successful recompletion of the Elvis #2, January 21, 2000. The justification for attempting to recomplete the Elvis #4 nonstandard wellbore is as follows. The Elvis #4 is located within the MCA Unit's boundary in the SE/4 of the NW/4 of Section 20, T17S, R 32E, Lea County, New Mexico. Elvis No. 4 is currently loaded up and is only producing 3-5 MCFPD from the Cisco. The well was originally drilled to test the Strawn as a twin to the Elvis No. 1 based on shows and log analysis that indicated the Strawn would be commercial. The Strawn was cored and was found to be very tight with minimal porosity. It was tested as noncommercial and the Elvis No. 4 was completed up hole in the Cisco. The well has produced 22MBO, 43 MMCF and 4500 BW from the Cisco since August 1997. The upper Cisco was DST'd during drilling and the analysis indicated it was a limited reservoir. No recent BHP information exists, but well performance indicates this assumption is correct. The Wolfcamp is the next most prospective horizon moving up hole and three zones look more prospective than any others located below the cement top at 7950'. The Wolfcamp was completed in two zones in the Elvis # 2 in January 2000 and production averaged in excess of 30 BOPD and 30 MCFPD during 2000. This Wolfcamp completion should recover 68 MBO and 68 MMCFG gross over its life. These zones in Elvis No. 4 look similar on shows and logs, but are not the same intervals that are productive in the Elvis No. 2. Comparable reserves are anticipated and economics show the project has a 103 % ROR, a 2.36 PI, a \$269 M NPV and a 16.3 month discounted payout based on an average oil price and gas price respectively, of \$21.30 / BO and \$3.44 / MCF over the projects 12 year life. The economics assume gross Wolfcamp reserves of 63 MBO and 63 MMCF and no production or reserve recovery from returning the Cisco to production, since it appears to be depleted.

There are several other prospective zones behind casing lower in the Wolfcamp in the Elvis No. 4. There is a zone in the lower Wolfcamp that is at a depth comparable to the producing intervals in the Elvis No. 2 Wolfcamp completion. In the Elvis No. 4 this zone has a mud log show, but the logs indicate the zone is tight. The three zones recommended for completion in the Elvis No. 4 are at 8986-9006', 9465-85' and 9572-92'. All three zones had mud log shows. The lower zone's best porosity averages 9.5% over 5' and has an additional 6' above 10%. The 10% porosity interval is opposite a washout, so the log values are probably optimistic. The middle zone has 5' of 6.5% porosity, which again may be somewhat optimistic as it is opposite an enlarged section of borehole. There are two more zones with mud log shows at the top of the Wolfcamp, and the uppermost one looks most prospective. It has 5' above 6% porosity and another 5' of 4-6% porosity. A review of Conoco's other Wolfcamp producers indicate these zones have not been completed in most of the wells. The only real potential for this well is in the Wolfcamp and the zones selected are the best based on shows and log analysis.

When looking at the attached map it is evident that the Elvis # 4 well was drilled as a twin well to the Elvis # 1. The # 4 well was drilled to complete in the Strawn, which looked very prospective in the Elvis # 1. At the time the Elvis # 4 well was drilled, the Elvis # 1 was a very good Devonian producer. Conoco felt that the Devonian would continue to produce for an extended period of time thus delaying the development of the Strawn in this area. The Strawn was non-commercial in the Elvis # 4, which is why Conoco is currently seeking to recomplete into the Wolfcamp.

Please note that Conoco owns 100% of the deep rights in Section 17, 19, and Section 20, there is no offset operator notification required. The Elvis # 4 is within Conoco's MCA Unit however the Unit encompasses the Grayburg and San Andres only.

Conoco respectfully requests that an unorthodox location be granted for the Elvis # 4 and the Elvis # 2 in order to prevent waste by utilizing nonproductive existing wellbores. If any additional information is required please call me at (915) 686-5798.

Sinderelv Maddox

Regulatory Agent - Conoco

Cc: New Mexico Oil Conservation Division – Hobbs W. Thomas Kellahin - Legal Counsel



District I PO Box 1980, Hobbs. NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV PO Box 2088, Santa Fe. NM 87504-2088

ADI Number

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 21, 1994 instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

		er		2 Pool Code			3 Pool Name						
	-025-339	949		4480				Baish Wolfcamp					
4 Property	Code				5 Pro	opert	ty Name		r	6 W	ell Number		
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OPERATOR'S COPY

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(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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A ADDRESS OF OPERATION ID DESTA DR.STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381 10 FIELD AND POOL, OWN/LOCAT Undesigned Bails Wolfcamp 4. LOCATION OF WELL (Report location dearly and in accordince with any State noundemnity) At strates 770° FSL & 2966° FEL 710° FSL & 2966° FEL At top pool interval imported balow 770° FSL & 2966° FEL 780° FEL 780° FEL At top pool interval imported balow 710° FSL & 2966° FEL 780° FEL 780° FEL At top pool interval imported balow 710° FSL & 2966° FEL 780° FEL 780° FEL 15. Date Spunded 16 Date TD Resended 17. DATE COMP (Ready to pool 18 ELEVATIONS (DF.RKB.AT.GR.ETC.) 18 ELEV.CASING-EAD 20. TOTAL DEPTH, MD & TVD 21 PLUD, BACK TD, MD & TVD 22 IFMUTPLE COMPL. 23 INTERVALS) 780° TAV 21. TOTAL DEPTH, MD & TVD 21 PLUD, BACK TD, MD & TVD 22 IFMUTPLE COMPL. 23 INTERVALS) 780° TAV 23. TOTAL DEPTH, MD & TVD 21 PLUD, BACK TD, TOP, BOTTOM INME (MD & TVD? 23 INTERVALS) 780° TAV 780° TAV 24. PRODUCING INTERVALES) 21 FMUTPLE COMPL. 23 INTERVALS) 780° TAV 24 INTO RECORD 780° TAV 25. TOP MAR SOMPLETON - TOP, BOTTOM INAME (MD & TAV 22 IFMUTPLE C	2. NAME OF OPE		CONOCO								9. API NC		25 33854 9	シ
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At top pool IVP FSL & 2506 / FEL OR AREA At top pool Inserved imported below 3/3/6 / " IVP FSL & 2506 / " At total depth " Depth pool Depth pool 14. PERMIT NO DATE ISSUED Lea NM 15. Date Soudded 16. Date T.D. Reached 17. DATE COMP (Ready to prod) 18. ELEVATIONS (DF INK BRT, GR, ETC.) 19. ELEV. CASING/#EAD 15. Date Soudded 16. Date T.D. Reached 17. DATE COMP (Ready to prod) 18. ELEVATIONS (DF INK BRT, GR, ETC.) 19. ELEV. CASING/#EAD 16. Date T.D. Reached 17. DATE COMP (Ready to prod) 18. ELEVATIONS (DF INK BRT, GR, ETC.) 19. ELEV. CASING/#EAD 14. 0000' 21. FILLO, BACK TO, IND & TVD 22. IF MAILTPLE COMPL 23. INTERVALS ROTARY TOOLS CABLE TOOLS 24. PRODUCTION TREAL, OS RUN 27. WAS WELL CORED X SURVEY MADE X 24. FORD THERE LOGS RUN 27. WAS WELL CORED X SURVEY MADE X 25. TYPE ELECTARDISTIC TOOL TOOL TOOL TOOL TOOL TOOL TOOL 10.028 / VILLOR TOOL TOOL X NOT 26. TYPE ELECTARD THER LOGS RUN 27. WAS WELL CORED X NOTARY MADE 26. TYPE ELECTARD THER LOGS RUN 27. WAS WELL CORED X NOTARY MADE 27. VAS BIOL STATUL (PRODUCTION MERCORD) 13.381 / Y 27. WAS WELL CORED	4. LUCATION OF	WELL (Report	rt location cle	arly and	in accordanc	e with	any State r	1) 080-3380/(equirements)*	684-638	1				•
At total depth " Sec [7, TTS, R32E At total depth [4] PERMIT NO. OATE ISSUED Lea NM 15. Date Soudsed 16 Date T.D. Reached 17. DATE COMP (Ready to prod) 18. ELEVATIONS (OF RUGATGRETC.) 19. ELEV. CASING-PEAD 20. TOTAL DEPTH, MD A TO 21. PLUE, BACK T.D. MD & TD 22. IF MULTIPLE COMPL. 23. INTERVALS, OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)" 23. INTERVALS, OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)" 23. WAS DREECTIONAL 24. PRODUCING INTERVALS, OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)" 25. WAS DREECTIONAL SURVEY MADE 24. PRODUCING INTERVALS, OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)" 25. WAS DREECTIONAL SURVEY MADE 24. PRODUCING INTERVALS, OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)" 25. WAS DREECTIONAL SURVEY MADE 24. PRODUCING INTERVALS, OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)" 25. WAS DREECTIONAL SURVEY MADE 27. WAS WELL CORED 13.378 43.00 FEED (MD) 10.72 555.5 27. WAS WELL CORED 13.74 255.5 NORE NORE 10.72 555.5 NORE 28. TOP (MD) BOTTOM (MD) SACKS CEMENT SCREE (MD) SSCE DEPTH BOTTOM (MD) SACKS CEME					770' FSL &	_								
A total deph 1 PERMIT NO. DATE ISSUED 12. COUNTY OR PAISH 13. STATE 15. Date Spudsed 16. Date T.D. Reached 17. DATE COMP (Ready to prod) 18. ELEVATIONS (DF.AKB.RT.OR.ETC.) 19. ELEV CASING/#EAD 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. 20.00° GR 30.00° GR 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. 20.00° GR ROTARY TOOLS CABLE TOOLS 24. PRODUCING INTERNALS, DO THEI COSE OWHELETON - TOP, BOTTOM, NAME (MD & TVD)* 25. WAS DRECTONAL 30.00° GR 30.00° GR 24. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 21. IF MULTIPLE COMPL. 20.00° GR ADBUT MADE 24. PRODUCING INTERNALS, DO THEI LOGS RUN 27. WAS WELL CORED 30.00° GR 30.00° GR 30.00° GR 26. TOP CLARAdial Bond 27. WAS WELL CORED Amount Pade 10.0 10.00° 26. State VECKHT, LB IFT DEPTH SET IND HOLE SIZE CEMENTING RECORD Amount Pade 27. WAS WELL CORED 0.00° ATT AND OND OF AMTERNAL 10.0026 Amount Pade 29. State TOP (MO) BOTTOM MOD SACKS CEMENT SCREEN (MD) SACKS STET (MD) PACKER SET (MD) 29. State TOP (MO) BOTTOM MOD SACKS CEMENT SCREEN (MD) </td <td>At top prod. inte</td> <td>rval reported t</td> <td>below</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Sec 17,</td> <td>T175, R32E</td> <td></td>	At top prod. inte	rval reported t	below									Sec 17,	T175, R32E	
IA. PERMIT NC DATE ISSUED PARISH 15. Date Spudser 16. Date T.D. Reached 17. DATE COMP (Ready to prod) 19. ELEX-ASINGHEAD 3.8-97 5-13-97 RC:1-5-2000 4000' GR 20. TOTAL DEPTH, MD & TOD 21. PLUG, BACK TO, MD A TOD 22. IFMULTPLE COMPL. 23. INTERVALS ROTARY TOOLS CABLE TOOLS 24. PRODUCING INTERVALGI, OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* 23. WAS DRECTIONAL SURVEY MADE 24. PRODUCING INTERVALGI, OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* 25. WAS DRECTIONAL SURVEY MADE 27. WAS WELL CORED 17. CMER LOGS RUN 27. WAS WELL CORED 18. DEPTH MOL 27. WAS WELL CORED 17. DEPTH SET MOL MOLE SIZE Announ Public 28. TOP (NO) 80/TOP (NOL SIZE CEMENTING RECORD Announ Public 29. TOP (NO) BOITOM (MOR SIZE CEMENTING RECORD NOIL NOIL 29. TOP (NO) BOITOM (MOR SIZE 27.0% 100.028 NOIL 29. TOP (NO) BOITOM (MOR SIZE SCREEN (MD) 30.000 TUBING RECORD 20. TOP (NO) BOITOM (MOR SIZE SCREEN (MD) MOLE	At total depth _										12. COUNT			
13: Date TD Reached 17: Date COMP (Ready to prod) 18: ELEVATIONS (DF,RKB,RT,GR,ETC.) 19: ELEV CASINGHEAD 3:8: 97 5:13:97 C:13:97 RC:15:2000 4000° GR 10: ELEV CASINGHEAD 14:000° 17: DLUG, BACK TD, MO & TVD 19: LUCK CASINGHEAD 20: INTERVALS ROTANY TOOLS CABLE TOOLS 14:000° 11:71.000 & TVD 19: LUCK SEXTON 10: OF TREVALLED BY X 11: ELEV CASINGHEAD 24: PRODUCTION INTERVALS), OF THES COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* 23: INTERVALS ROTANY TOOLS CABLE TOOLS 24: PRODUCTION INTERVALS), OF THES COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* 25: WAS DRECTIONAL 30: WELLED BY X 26: TYPE ELECTICA AD OTHER LOGS RUN 27: WAS WELL CORED 10: ELEV CASING RECORD 21: MEND RECORD 21: MEND RECORD 10: ELEV CASING RECORD 10: E				14	PERMIT N	10.		DATE IS	SUED		PARISH			
3-8-97 S-13-97 FC:15-2000 4000° GR 19. ELEV.TONS (OF RKB.AT. GR.ETC.) 19. ELEV.CASINGHEAD 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK TD, MD & TVD 22. IF MULTPLE COMPL. 23. MTREVALS, DATA ROTARY TOOLS CABLE TOOLS 24. PRODUCING WITERVALS, IO OF THIS COMPLETENT - TOP, BOTTOM, NAME (MD & TVD)* 23. WAS DRECTONAL 23. WAS DRECTONAL 24. PRODUCING WITERVALS, IO OF THIS COMPLETENT TOP, BOTTOM, NAME (MD & TVD)* 23. WAS DRECTONAL 24. PRODUCING NEEXAGE, IO THIS COMPLETENT TOP, BOTTOM, NAME (MD & TVD)* 23. WAS DRECTONAL 28. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED 30. 28. CALL/DL/CCL/Radial Bond 10. 11.12* 565 sx none 29. STA** 408 4388* 11.12* 565 sx none 29. STA** 40.00* 8.1/4* 3617 sx none 30. TUBING RECORD SCREE (MD) SCREE (MD) SCREE (MD) SCREE (MD) 31. PEREORATION RECORD LINER RECORD SCREE (MD) SCREE (MD) SCREE (MD) SCREE (MD) 31. PEREORATION RECORD LINER RECORD SCREE (MD) SCREE (MD) SCREE (MD) SCREE (MD) 32. PEREORATION RECORD LINER RECORD SCREE (MD) SCREE (MD) SCREE (MD) SCREE (MD) 33.	15 Date Souddad	15 Data T										a	NM	
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14,000 13,715 HOW MANY DSI MILED BY X CABLE TOOLS 24 PRODUCING INTERVAL(S). OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* 25. WAS DRECTIONAL SURVEY MADE 25. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED 80 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED 80 27. WAS WELL CORED 80 27. WAS WELL CORED 80 28. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED 80 80 29. WEIGHT LB ITT. CASING RECORD (Report all strings set in well) 80 80 CASING SIZE WEIGHT LB ITT. CASING RECORD (Report all strings set in well) 80 29. WEIGHT LB ITT. CASING RECORD (Report all strings set in well) 80 80 29. WEIGHT LB ITT. CASING RECORD Amount Paded 70 29. WEIGHT LB ITT. 29.00 81/4 3617 5x none 29. WEIGHT LB ITT. BOTTOM (MO) SACKS CEMENT SIZE DEPTH SET (MD) 31. PERFORATION RECORD UNERRECORD 30 TUBING RECORD MILLIO BY 31. PERFORATION RECORD UNERRECORD 30 TUBING RECORD ACIO, SHOT FRAC, CEMENT SQUEEZE, Exc. 31. PERFORATION RECORD UNERRECORD ACIO, SHOT FRAC, CEMENT SQUEEZE, Exc. 9074-9989 10000 gai				L			0		4000	' GR				
24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* DRALEDBY X Violfcamp @ 9624-9989 & 9690-9714* 25. WAS DIRECTONAL SURVEY MADE 24. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED SURVEY MADE 27. VAS WELL CORED 10 10 28. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED 10 29. CASING SIZE WEIGHT, LBJFT. DEPTH SET MOD HOLE SIZE CEMENTING RECORD Anount Pused 13.3/8* 458 677 17/12* 555 sx BODE 29. LINER RECORD 81/4* 3617 sx BODE 29. LINER RECORD SIGNE MUD SIGNE MUD MATERIAL USED 20. LINER RECORD SIGNE MUD SIGNE MUD SIGNE MUD MATERIAL USED 20. LINER RECORD SIGNE MUTTON METHO (Proving or and mumbar) 32 ACID, SHOT, FRAC, CEMENT SQUEEZE, Exc. 20.47.99893* W/ 4 shots/ft, 9690-9714* W/4 shots/ft. 32 ACID, SHOT, FRAC, CEMENT SQUEEZE, Exc. 20.47.99893* W/ 4 shots/ft, 9690-9714* W/4 shots/ft. 32 ACID, SHOT, FRAC, CEMENT SQUEEZE, Exc. 20.47.99893*	•		21. PLUG, I				22. IF MULT HOW M	TIPLE COMPL., ANY*		1	ROTAR	Y TOOLS	CABLE TOOL	.s
2 SURVEY MADE 2 TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED 3R/CBL/VDL/CCL/Radial Bond 10 2a CASING SIZE WEIGHT, LBJRT, DEPTH SET IND HOLE SIZE CEMENTING RECORD Anount Pulsed 13.3% 48# 675 17.1/2 565 sx Bone 7 29# 14,000 8.1/4* 3617 sx Bone 29 LINER RECORD 30 TUBING RECORD Bone 31.97 29# 14,000 8.1/4* 3617 sx Bone 29 LINER RECORD 30 TUBING RECORD Bone 31.97EREOBATION RECORD INTOM (MD) SACKS CEMENT SCREEN (MD) PACKER SET (MD) 31.97EREOBATION RECORD Interval size and number 27.7%* 10.028 10.028 31.97EREOBATION RECORD Interval size and number 27.8%* 10.0028 10.0028 31.97EREOBATION RECORD Interval size and number 27.8%* 10.0028 10.0028 31.97EREOBATION RECORD Interval size and number 27.7%* 10.028 10.0058 31.97EREOBATION RECORD Int	24. PRODUCING IN	TERVAL(S), (APLETIC	N - TOP, BO				DRILL	ED BY	X	25	WAS DIRECTION	
27. WAS WELL CORED 27. WAS WELL CORED 28. CASING SIZE CASING RECORD [Report all strings set in well] 13.3/8 48/4 DEPTH SET [MD] HOLE SIZE CEMENTING RECORD Amount Pulsed 13.3/8 48/4 057 12 1/4" 2085 sx Bone 9.5/8* 40/4 458/8" 12 1/4" 2085 sx Bone 29 LINER RECORD 8 1/4" 3617 sx Bone 29 LINER RECORD 30. TUBING RECORD Amount Pulsed 31. PERFORATION RECORD BOTTOM (MD) SACKS CEMENT SCREEN (MD) PACKER SET (MD) 9074-99891 w/ 4 shots/ft, 9690-9714' w/4 shots/ft. 32. ACID, SHOT, FRAC, CEMENT SOUEEZE, Ex. 0074-99891 w/ 4 shots/ft, 9690-9714' w/4 shots/ft. 30.6 60 bbis scid, 7500 gais acid, w/60 bbis 5% HCL, 35 bbis scid, 7500 gais acid, w/60 bbis 5% HCL, 35 bbis scid, 7500 gais acid, w/60 bbis 5% HCL, 300 gais cross link acid 32 PRODUCTION METHO (Flowing, gas in type mpling) = size and type of pump) WELL STATU (Producing or anu/kin) 33.* PRODUCTION METHO (Flowing, gas in type mpling) = size and type of pump) WELL STATU (Producing or anu/kin) 33.* PRODUCTION METHO (Flowing, gas in type mpling) = size and type of pump) W	<u> </u>	4				_						4		uL.
IRVCBL/VDL/CCL/Radial Bond IO To provide a strong set in well CASING SIZE CEMENTING RECORD Amount Pulsed 3 3/8* 48/8 7* 29# LINER RECORD 30 TOP (MD) BOTTOM (MD) SACKS CEMENT SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SIZE TOP (MD) BOTTOM (MD) SACKE CEMENT SIZE TOP (MD) BOTTOM (MD) SACKES CEMENT SIZE TOP (MD) BOTTOM (MD) SACKES CEMENT SIZE TOP (MD) BOTTOM (MD) <td< td=""><td>20. TTPE ELECTRIC</td><td>AND OTHER</td><td>R LOGS RUN</td><td></td><td></td><td></td><td></td><td>· · ·</td><td></td><td></td><td></td><td>27. WAS V</td><td>VELL CORED</td><td></td></td<>	20. TTPE ELECTRIC	AND OTHER	R LOGS RUN					· · ·				27. WAS V	VELL CORED	
CASING RECORD [Report at strong set in well] CASING RECORD [Report at strong set in well] INSECTION TO COLSPAN SET INC. INSECTION COLSPAN SET INC. CASING RECORD [Report at strong set in well] INSECTION COLSPAN SET INC. Size COMMING RECORD Amount Pused INSECTION STORE RECORD Amount Pused Size COMMING RECORD ADD TOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PARCE RECORD SIZE DEPTH SET (MD) SIZE INFORMATION RECORD SIZE OF (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE OFTH SET (MD) PACKER SET (MD) SIZE OF (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE OFTH SET (MD) PACKER SE	R/CBL/VDL/CO	CL/Radial	Bond											
IS JON WEIGHT, LB (F) DEFTH SET (MC) HOLE SIZE CEMENTING RECORD Amount Pulsed 9 5/8" 40# 4558" 12 1/4" 2085 sx none 7" 29# 14,000" 8 1/4" 3617 sx none 29 LINER RECORD 8 1/4" 3617 sx none 29 LINER RECORD 8 1/4" 3617 sx none 31. PERFORATION RECORD BOTTOM (MD) SACKS CEMENT SCREEN (MD) SUZE DEPTH SET (MD) 31. PERFORATION RECORD Interval size and number 32 ACID, SHOT, FRAC, CEMENT SQUEEZE, Ex. 90774-9389' W/ 4 Shots/ft, 9690-9714' W/4 Shots/ft. 32 ACID, SHOT, FRAC, CEMENT SQUEEZE, Ex. 9074-9389' W/ 4 Shots/ft, 9690-9714' W/4 Shots/ft. 32 ACID, SHOT, FRAC, CEMENT SQUEEZE, Ex. 9074-9389' W/ 4 Shots/ft, 9690-9714' W/4 Shots/ft. 32 ACID, SHOT, FRAC, CEMENT SQUEEZE, Ex. 9074-9389' W/ 4 Shots/ft, 9690-9714' W/4 Shots/ft. 32 ACID, SHOT, FRAC, CEMENT SQUEEZE, Ex. 9074-9389' W/ 4 Shots/ft, 9690-9714' W/4 Shots/ft. 32 ACID, SHOT, FRAC, CEMENT SQUEEZE, Ex. 9074-9389' W/ 4 Shots/ft, 9690-9714' W/4 Shots/ft. 30 CEMENT SQUEZE, Ex. 9074-9389' W/ 4 Shots/ft, 9690-9714' W/4 Shots/ft. 30 ACID, SHOT, FRAC, CEMENT SQUEZE, Ex. 9074-9389' W/ 4 Shots/ft, 9690-9714		· · · · · · · · · · · · · · · · · · ·			CA	SING	RECORD	Report all strings s	et in well		<u> </u>		10	
9 5/8" 40# 458 17/1/2" 565 sx none 7" 29# 14,000° 8 1/4" 208 sx none 29 LINER RECORD 30. TUBING RECORD none 31. PEBEORATION RECORD Interval size and numbert SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 31. PEBEORATION RECORD Interval size and numbert 32 ACID, SHOT, FRAC., CEMENT SOURCEZE, Ex. DEPTH INTERVAL, IMD AMT, AND KIND OF MATERIAL USED 90745-99309' W/ 4 shots/ft, 9690-9714' W/4 shots/ft. 32 ACID, SHOT, FRAC., CEMENT SOURCEZE, Ex. DEPTH INTERVAL, IMD AMT. AND KIND OF MATERIAL USED 90745-99309' W/ 4 shots/ft, 9660-9714' W/4 shots/ft. 32 ACID, SHOT, FRAC., CEMENT SOURCEZE, Ex. DEPTH INTERVAL, IMD AMT. AND KIND OF MATERIAL USED 90745-99309' W/ 4 shots/ft, 9660-9714' W/4 shots/ft. 30 & 60 bbls acid, w/60 bbls flush whall sealers 10.002 gals ticl, 85 bbls acid, 150 gals acid, 160 gals flush whall sealers 31 PRODUCTION METHOR (F		w		т	DEPTH	SET	MD			CEMENTIN	GRECORD		America D	
7" 20# 4388 12 1/4" 2085 sx PORE 29 LINER RECORD 8 1/4" 3617 sx none 29 LINER RECORD 30. TUBING RECORD Size TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SUZE 31. PERFORMENT (MD) SACKS CEMENT SCREEN (MD) SUZE DEPTH SET (MD) PACKER SET (MD) 31. PERFORMENT (MD) SACKS CEMENT SCREEN (MD) SUZE DEPTH SUZE (MD) PACKER SET (MD) 31. PERFORMENT SQUEEZE, Ex. DEPTH INTERVAL, IMD AMT, AND KIND OF MATERIAL USED 9674-9989' I000 gais HCL, 85 bbls scid, 7500 gais acid, 8 b016 5% KCL Rush, 20 bbls 30. TUBE (RST PRODUCTION METHO (Flowing, gas iffy pumping - size and type of pump) WELL STATU (Producing or shut-in) 31. PRODUCTION METHO (Flowing, gas iffy pumping - size and type of pump) WELL STATU (Producing or shut-in) 31. PRODUCTION METHO (Flowing, gas the pumping - size and type of pump) WELL STATU (Producing or shut-in) 32. PRODUCTION METHO (Flowing, gas the pumping - size and type of pump) WELL STATU (Producing or shut-in) 30. TITE (RST PRODUCTION METHO (Flowing, gas the pumping - size and type of pump) WELL STATU (Producing or shut-in) 33. CALCULATED OAS TST 175						_								<u>a</u>
29 UNER RECORD 30. TUBING RECORD Size TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SUZE DEPTH SET (MD) PACKER SET (MD) 31. PEREORATION RECORD (Interval size and number) 32. ACID. SHOT, FRAC. CEMENT SQUEZE, Ex. 33. CEMENT SQUEZE, Ex. 34. DEPTH INTERVAL MD) AMT. AND KIND OF MATERIAL USED 9674-9989' W/ 4 shots/ft, 9690-9714' W/4 shots/ft. 35. CEMENT SQUEZE, Ex. 9674-9989' IO00 gals HCL, 85 bbls acid, 7500 gals acid, 4. 6 00 bbls 72% KCL flush.292 bbls 72% HCL, 30. 6 00 bbls acid, which bbls flush whall scalars 10.000 gals cross link acid 11-30-99 PRODUCTION METHO (Flowing, gas Iff pumping - size and type of pump) 11-12-2000 24 PRODUCTION METHO (Flowing, gas Iff pumping - size and type of pump) 11-12-2000 24 PRODUCTION METHO (Flowing, gas Iff pumping - size and type of pump) 11-12-2000 24 PRODUCTION METHO (Flowing, gas Iff pumping - size and type of pump) 11-12-2000 24 PRODUCTION METHO (Flowing, gas Iff pumping - size and type of pump) 11-12-2000 24 PRODUCTION METHO (Flowing, gas Iff pumping - size and type of pump) 11-12-2000 24 PRODUCTION METHO (Flowing, gas Iff pumping - size and type of pump) 11-12-2000 24 PRODUCTION METHO (Flowing, gas Iff pumping - size and type of pump) 11-12-2000 24 PRODUCTION METHO (Flowing, gas Iff pumping - size and type of pump) 11-12-2000 24 PRODUCTION RATE PRODUCTION METHO (Flowing, gas Iff pumping - size and type of pump) 11-12-2000 24 PRODUCTION RATE PRODUCTION METHO (Flowing, gas Iff pumping - size and type of pump) 11-12-2000 24 PRODUCTION RATE PRODUCTION METHO (Flowing, gas Iff pumping - size and type of pump) 11-12-2000 24 PRODUCTION RATE PRODUCTION METHO (Flowing, gas Iff pumping - size and type of pumping -	7"												none	
Size TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) Size DEPTH SET (MO) PACKER SET (MD) 31 PERFORATION RECORD Unterval size and numberi 32 ACID, SHOT, FRAC, CEMENT SQUEEZE, Ex. 10,028 32 PERFORATION RECORD Unterval size and numberi 32 ACID, SHOT, FRAC, CEMENT SQUEEZE, Ex. 9674-9989' w/ 4 shots/ft, 9690-9714' w/4 shots/ft. 32 ACID, SHOT, FRAC, CEMENT SQUEEZE, Ex. 9674-9989' interval is a and numberi 32 ACID, SHOT, FRAC, CEMENT SQUEEZE, Ex. 9674-9989' w/ 4 shots/ft, 9690-9714' w/4 shots/ft. DEPTH INTERVAL IMD AMT AND KIND OF MATERIAL USED 9674-9989' interval is acid, voloo gais scid, voloo gais acid, 7500 gais ac						,000		8 1/4*		361	7 sx		none	
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31 PERFORATION RECORD	Size	TOP (M	D)			SACK	S CEMENT	SCREEN	(MD			TUBING R	ECORD	
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. CC: SHEAR, PONCA, COST ASST, FIELD, WELL FILE, WTOR District I FO Box 1990, Hobbs. NM 88241-198 District II PO Draver DD, Artesia, NM 88211-071 District III 1000 Rio Brazos Rd. Aztec, NM 8741 District IV PO Box 2088, Santa Fe. NM 87504-208

State of New Mexico Energy, Minerals & Natural Resources Department

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OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Revised February 21, 1994 instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

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Form C-102

Certificate Number

SECTION II

BAISH-WOLFCAMP POOL 448

Order No. R-2765, Adopting Operating Rules for the Baish-Wolfcamp Pool, Lea County, New Mexico, September 8, 1964.

Application of Continental Oil Company for Special Pool Rules, Lea County, New Mexico.

> CASE No. 3097 Order No. R-2765

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 o'clock a.m. on August 26, 1964, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 8th day of September, 1964, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Continental Oil Company, seeks the promulgation of special rules and regulations for the Baish-Wolfcamp Pool in Sections 21 and 22, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, including a provision for 80-acre proration units.

(3) That one well in the Baish-Wolfcamp Pool can efficiently and economically drain and develop 80 acres.

(4) That in order to prevent the economic loss caused by the drilling of unnecessary wells, to avoid the augmentation of risk arising from the drilling of an excessive number of wells, to prevent reduced recovery which might result from the drilling of too few wells, and to otherwise prevent waste and protect correlative rights, special rules and regulations providing for 80-acre spacing units should be promulgated for the Baish-Wolfcamp Pool.

(5) That the special rules and regulations should provide for limited well locations in order to assure orderly development of the pool and protect correlative rights.

IT IS THEREFORE ORDERED:

That Special Rules and Regulations for the Baish-Wolfcamp Pool are hereby promulgated as follows:

SPECIAL RULES AND REGULATIONS FOR THE BAISH-WOLFCAMP POOL

RULE 1. Each well completed or recompleted in the Baish-Wolfcamp Pool or in the Wolfcamp formation within one mile thereof, and not nearer to or within the limits of another designated Wolfcamp oil pool, shall be spaced, drilled, operated, and produced in accordance with the Special Rules and Regulations hereinafter set forth.

RULE 2. Each well shall be located on a standard unit containing 80 acres, more or less, consisting of the N/2, S/2, E/2, or W/2 of a governmental quarter section; provided, however, that nothing contained herein shall be construed as prohibiting the drilling of a well on each of the quarterquarter sections in the unit.

RULE 3. The Secretary-Director of the Commission may grant an exception to the requirements of Rule 2 without notice and hearing when an application has been filed for a nonstandard unit comprising a single quarter-quarter section or lot. All operators offsetting the proposed non-standard unit shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written waivers from all offset operators or if no offset operator has entered an objection to the formation of the non-standard unit within 30 days after the Secretary-Director has received the application.

RULE 4. The first well drilled on every standard or nonstandard unit shall be located in the NE/4 or SW/4 of a governmental quarter section. All wells shall be located within 150 feet of the center of a governmental quarter-quarter section.

RULE 5. The Secretary-Director may grant an exception to the footage requirements of Rule 4 without notice and hearing when an application has been filed for an unorthodox location necessitated by topographical conditions or the recompletion of a well previously drilled to another horizon, provided the well will be located no nearer than 330 feet to the outer boundary of the unit. All operators offsetting the proposed unorthodox location shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written waivers from all offset operators or if no offset operator has entered an objection to the unorthodox location within 20 days after the Secretary-Director has received the application.

RULE 6. A standard proration unit (79 through 81 acres) shall be assigned an 80-acre proportional factor of 4.77 for allowable purposes, and in the event there is more than one well on an 80-acre proration unit, the operator may produce the allowable assigned to the unit from the wells on the unit in any proportion.

The allowable assigned to a non-standard proration unit shall bear the same ratio to a standard allowable as the acreage in such non-standard unit bears to 80 acres.

IT IS FURTHER ORDERED:

(1) That any operator desiring to dedicate 80 acres to a well presently drilling to or completed in the Baish-Wolfcamp Pool shall file a new Form C-128 with the Commission on or before September 15, 1964.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deen necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



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