(November 196) (November 196) (Tormerly 9-330) UNITED C.ATES DEPARTMENT OF THE INTERIORN. French Dr. BUREAU OF LAND MANAGEMENT HJDDS. NM 88240										Form approved.  Budget Bureau No. 1004-0137  Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL NO.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*									6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
1 a. TYPE OF WELL:  OIL  GAS  WELL  DRY  OTHER  OTHER									7. UNIT AGREMENT NAME				
16 TYPE OF COMPLETION:  NE WORK DEEP- PLUG DIFF.  WELL OVER EN BACK RESVR. OTHER									8. FARM OR LEASE NAME Elvis, Well #2				
2 NAME OF OPERATOR CONOCO INC.									9. API NO. 30 025 33854 SZ				
3 ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381										10. FIELD AND POOL,, OR WILDCAT Undesignated Baish Wolfcamp			
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*  At surface 770' FSL & 2366'-FEL									11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA				
At top prod. interval reported below									Sec 17, T17S, R32E				
At total depth -	14. PER			DATE ISS			12. COUNTY OR PARISH		13. STATE				
	<b>}</b>					DATEISS	OED		Lea	ı ,	NM		
15. Date Spudded3-8-97		D. Reached 17. DATE COMP (Ready to p. 3-97 RC:1-5-2000							C.)	19. E	LEV. CASINGHEAD		
20. TOTAL DEPTH,		21. PLUG, BACK T.D., MD & TVD 13,715'			TIPLE COMPL., IANY*	4000' GR 23. INTERVALS DRILLED BY			Y TOOLS	CABLE TOOLS			
24. PRODUCING INTERVAL(S). OF THIS COMPLETION TOP, BOT Wolfcamp @ 9674-9989' & 9690'-9714'									<u> </u>	25. WAS DIRECTIONAL SURVEY MADE			
26. TYPE ELECTRIC AND OTHER LOGS RUN									<del></del>	27.144.0.1			
GR/CBL/VDL/C	CI /Dadial	Dand								27. WAS V	VELL CORED		
28	CL/Radiai	Bolld		CA C	NO DECODE	1-	<del></del>				no		
CASING SIZE	V	WEIGHT, LB.IFT.		DEPTH SET MD		Report all strings set in well  HOLE SIZE CEMENT		PEMENTIN	ING RECORD		A		
13 3/8" 9 5/8"		48#		675'		17 1/2"	15 1 10 1		5 sx		Amount Pulled none		
7"		40# 29#		4588' 14,000'		12 1/4"			085 sx		none		
		25#		14,000		8 1/4"	36		517 sx		none		
29			LINER REC	ORD				30.	TUBING RECORD				
Size	TOP (M	OP (MD) BOTT		OM (MD) SACKS CEMEN		T SCREEN (I	MD	SIZE	DEPTH SET (				
								2 7/8'	1	0,028'			
31. PERFORATION	RECORD	(Interval size	and number)			32. A	CID CII						
JZ ACID, SHOT, FRAC													
3074-3303 W/ 4 Shots/ft, 9090-9/14 W/4 Shots/ft. \[ \begin{array}{c} 9674-9989 \end{array}									AMT. AND KIND OF MATERIAL USED 1000 gals HCL, 85 bbls acid, 7500 gals acid,				
9984									& 60 bbls 29	6 KCL flu	sh,292 bbls 2% HCL.		
						<u> </u>			10,000 gais cr		bbis tlush w/bali sealers		
33.*					PR	ODUCTION			10,000 gais CI	OSS THE AL	Ju		
DATE FIRST PRODUC -11-30		PROD	UCTION MET	HO (Flo		oumping - size and ty	pe of pur	IP)	WELL	STATU (F	Producing or		
DATE OF TEST HOURS TESTED CHOKE S 1-12-2000 24			TEST PERIOD 85 75				shut-in) WATER BBL. 175		PROD GAS-OIL RATIO				
FLOW TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE					ACCEPTED FOR HELDRO WATER								
34 DISPOSITION OF GAS (Sold, used for fuel, vented, eta) TEST WITNESSED BY													
ales IAM O 17 0000													
35. LIST OF ATTACHMENTS JAN 2 7 2000													
C- <b>10</b> 4						0	ch	)					
36 I hereby certify th	at the foregoin	of and attached	information is	∞mplet	e and correct	as determined from a	ll availabl	records					
SIGNED ALL VILLE Regulatory Agent 1 21 2000													
SIGNED TITLE Regulatory Agent DATE 1-21-2000													

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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