

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Drive Ste. 100W, Midland, Tx. 79705-4500 (915) 686-5580/684-6381

4. Location of Well (Footage Sec., T. R. M. or Survey Description)

3306'
770' FSL & 2366' FEL
Sec 17, T17S, R32E

5. Lease Designation and Serial No.

LC 029405B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Elvis, Well #2

9. API Well No.

30-025-33854

10. Field and Pool, or Exploratory Area

Undesignated Baish Wolfcamp

11. County or Parish, State

Lea, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

ACCEPTED FOR RECORD
JAN 27 2000
BLM

TYPE OF ACTION

- ☒ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/23/99: POOH w/RBP (13,826') & tubing. Rig up wireline, set CIBP @ 13,750', ran in hole with bail and dumped 35' cement on top of CIBP. POOH w/bailer, rig down wireline & SION.
11/24/99: RIH w/tubing & RBP, RBP @ 10,100', spot 300 gals acid & flush w/ 58 bbls 2% KCL, POOH w/tbg, drop sand & SI.
11/29-30/99: Rig up wireline, perforated from 9674-9989' w/4 shots /ft. Rig down wireline & RIH w/packer & tubing, set packer @ 9875' began swabbing. SION.
12/1-8/99: Rigged up BJ, pumped 1000 gals acid, swabbing.
12/9-14/99: Rigged up BJ - 7500 gals acid & 60 bbls 2% KCL. Swabbing.
12/15/99: Rigged up BJ, pumped 292 bbls 2% KCL & 7 bbls 10% acid, flushed w/61 bbls 2% KCL, POOH w/tubing, rigged up wireline - perforated from 9690-9714' w/4 shots/ft., rigged down wireline. RIH w/packer to 9617'. SION.
12/16/99: Rigged up BJ, tested casing, pumped 30 bbls acid. SI.
12/21/99: Rigged up BJ, tested lines, tested casing, pumped 60 bbls acid & ball sealers, flushed w/60 bbls 2% KCL, pumped 10,000 gals cross link acid. Flushed w/60 bbls 2% KCL, rigged down BJ Services. SI.
12/22-23/99: Swabbing. SI for holiday.
12/28/99: RIH w/tubing, landed SN @ 10,028', tbg anchor @ 9492'. ND BOP, NU wellhead. SION.
12/29-31/99: RIH w/rods, pump, spaced well out, set pumping unit, electrical hook up.

14 I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie
Regulatory Agent

Date

1-21-2000

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(6)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED
JAN 26 1959
U.S. AIR FORCE