

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage Sec., T. R. M. or Survey Description)

Section 17, T-17-S, R-32-E, O  
770' FSL & 2306' FEL

5. Lease Designation and Serial No.

LC 029405A

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

Elvis #2

9. API Well No.

30-025-33854

Maljamar, Devonian, West 90662

Maljamar Cisco 43270

11. County or Parish, State

Lea County, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Repon  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracuring  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Repon result of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It has been proposed to perforate & swab test the top of the Devonian in this well and if this proves non-productive to perf the Cisco formation. The attached procedure will be used.

14. I hereby certify that the foregoing is true and correct

Signed Kay Maddox

Title Kay Maddox  
Regulatory Agent

Date June 15, 1998

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS Title PETROLEUM ENGINEER

Date JUL 22 1998

Conditions of approval if any

BLM(6), NMOC(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*See Instruction on Reverse Side

PROCEDURE:

1. MIRU. Install BOP - max expected wellhead pressure from Devonian formation is 2500 psi.
2. POOH w/Tbg. There is a profile plug stuck in the tbg. Check tbg for paraffin, steam on location or hot oil with an RBP if necessary (we will be using this tubing to swab through).
3. RU wireline. Set cmt retainer @ 13,778' or 13,782' (short joint located from 13,546' to 13,581'). Existing perfs are from 13,791' to 13,802' & 13,839' to 13,852' with a collar @ 13,785'.
4. RIH w/tbg to +/- 13,770', circ hole w/1% KCL. Spot 10% acetic acid from 13,770 to 13,700' (2.5 bbls). PUH w/tbg. to +/- 12,000'. Blow casing down nitrogen (pump N2 down tbg and circulate water out of csg).
5. Rig-up full length 5,000# lubricator, perf w/4-1/2" casing gun w/4 JSPF spiraled down gun @ 90 degree phasing. Schlumberger 51J charges (39 gram, 0.37" hole w/47" penetration):  
  
13,763' to 13,773' (40 total shots)
6. RIH w/Conoco owned 7" production pkr on 2-7/8" tbg to +/- 13,600'. If well did not flow more than tbg displacement, then set pkr and begin swabbing. If well flowed more than expected and there is ANY chance of getting acid behind the pkr then pump 30 bbls to 80 bbls of 1% KCL down the casing, then set pkr and begin swabbing. Set pkr with 2 to 5 points compression. Do not swab below 12,000'. Obtain and analyze fluid samples (oil & water). Report results to Midland.
7. If well does not flow and oil cut cannot justify producing this zone, then continue to step 8.
8. POOH w/pkr. RIH w/cmt retainer (this may change to a RBP, depending on the results of step 6) & set @ +/- 13,720'.

9. PUH to +/- 10,535', circ hole w/1% KCL. Spot 10% acetic acid from 10,535' to 10,450' (2.5 bbls). PUH w/tbg. to +/- 8,100'. Blow casing down nitrogen (pump N2 down tbg and circulate water out of csg).

10. Rig-up full length 5,000# lubricator, perf w/4-1/2" casing gun w/4 JSPF spiraled down gun @ 90 degree phasing. Utilize standard JSI charges as follows:

10,490' to 10,506' (64 shots)

10,521' to 10,540' (76 shots)

11. RIH w/Conoco owned 7" production pkr on 2-7/8" tbg to +/- 10,400'. If well did not flow more than tbg displacement, then set pkr and begin swabbing. If well flowed more than expected and there is ANY chance of getting acid behind the pkr then pump 30 bbls to 80 bbls of 1% KCL down the casing, then set pkr and begin swabbing. Set pkr with 2 to 5 points compression. Do not swab below 8,000'. Obtain and analyze fluid samples (oil & water).

District II  
PO Drawer DD, Artesia, NM 88211-0719

District III  
1000 Rio Brazos Rd. Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Revised February 21, 1994

instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☒ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-33854		2 Pool Code 43270	3 Pool Name Maljamar Cisoco	
4 Property Code 19491	5 Property Name Elvis			6 Well Number #2
7 OGRID No. 005073	8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500			9 Elevation

## 10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	17	17S	32E		770	South	2306'	East	Lea

## 11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 40	13 Joint or Infil	14 Consolidation Code		15 Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

770'

2306'

## 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature Kay Maddox

Signature \_\_\_\_\_

Kay Maddox

Printed Name \_\_\_\_\_

Regulatory Agent

Title

Date \_\_\_\_\_

## 18 SURVEYOR CERTIFICATION

I hereby certify that the above information was plotted from \_\_\_\_\_ or under my supervision and is correct to the best of my knowledge.

plat  
me  
id

Date of Survey

Signature and Sea

**Certificate Number**

1200 43270