

CONFIDENTIAL

Form 80-4
(November 1983)
(formerly 9-330)

N.M. Oil Cons D
P.O. 1980
SUBMIT IN DUPLICATE
Hobbs, NM 88241
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
LC 0294058

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME																									
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. FARM OR LEASE NAME Elvis Well #2																									
2. NAME OF OPERATOR CONOCO, INC.		9. 30 025 33854																									
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 684-6381		10. FIELD AND POOL, OR WILDCAT Wildcat (Devonian)																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 770 FSL & 2306 FEL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 17, T17S, R32E																									
14. PERMIT NO. DATE ISSUED 2-24-97		12. COUNTY OR PARISH Lee NM																									
15. Date Spudded 3-8-97	16. Date T.D. Reached 5-13-97	17. DATE COMPL. (Ready to prod.) 6-3-97	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4000'																								
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 14,000'																										
21. PLUG, BACK T.D., MD & TVD 13,960'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* Devonian: perforated from 13,842-13,852'																								
25. WAS DIRECTIONAL SURVEY MADE NO			26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/VDL/CCL/Radial Bond																								
27. WAS WELL CORED no			28. CASING RECORD (Report all strings set in well)																								
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31. PERFORATION RECORD (Interval, size and number) 13,842' - 13,852' w/5 J.S.P.F.																											
32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED 13,842-13,852' 1 bbl 15% NEFE acid																											
33.* PRODUCTION																											
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34. DISPOSITION OF GAS Sales 6-19-97 (Sold, used for fuel, vented, etc.)																											
35. LIST OF ATTACHMENTS Logs & deviation																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED Ann E. Ritchie		TITLE Ann E. Ritchie, Regulatory Agent																									
DATE 6-20-97		TEST WITNESSED BY																									

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(1)

12/10/97
T

7497

Conoco, Inc.
Elms. Well #2
Sec 17, T17S, R32E

Lea County, NM

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures, and recoveries.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Wolfcamp	9050'	9080'	Limestone	Base Salt	2490'	
Morrow	12,400'	12,430'	Sand	Paddock	5632'	
Mississippian	12,600'	12,690'	Limestone	Wolfcamp	8910'	
Siurian Devonian	13,765'	14,000'	Dolomite	Mississippian	12,500	
				Woodford	13,664'	
				Devonian	13,765'	