

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No.

10 Desta Dr., Suite 100W, Midland, TX 79705-4500, 915 686-5424 or 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 770 FSL & 2306 FEL 2306/E  
Location: Sec 17, T17S, R32E  
TD: Same

5. Lease Designation and Serial No.

LC 0294058

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. V

Elvis  
Well #2

9. API Well No.

30 025 33854

10. Field and Pool, or Exploratory Area

Wildcat Ellenburger

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: Intermediate casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

To correct Sundry Notice submitted 5-27-97 which deleted part of cementing job.

3-24-97: Ran 4588' of 9 5/8", 40#, L-80 casing, cemented with lead slurry of 600 sx CI C + 16% gel + 3% salt + 3/10% CD-32 + 2/10% SM tailed with 1485 sx CI C + 1.1% FL-62 + 1% BA-58 + 1.5% Salt + 3/10% CD-32. Tested to 2500# held. WOC.

RECEIVED

JUN 23 97

14. I hereby certify that the foregoing is true and correct

Signed

Ann E. Ritchie  
REGULATORY AGENT

Date 6-19-97

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side