

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cor Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 029405B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. V
Elvis E/vis
Well #2

9. API Well No.

30 025 33854

10. Field and Pool, or Exploratory Area

Wildcat Ellenburger

11. County or Parish, State

Lea County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 770 FSL & 2366 FEL
Location: Section 17, T17S, R32E
TD: Same

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Ran Intermediate & long string

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-24-97: Ran 4588' of 9 5/8", 40#, L-80 casing, cemented with lead slurry of 600 sx CI C + 16% gel + 3% Salt + 3/10% CD-32 + 2/10% SM, tailed with + 1.5% Salt + 3/10% CD-32. Tested to 2500# held. WOC.

5-13-97: Ran 14,000' of 7", 29#, L-80 casing, cemented with 1st stage, lead slurry - 825 sx CI H + 1.3% Floblock + .3% CD-32 + .45% R-3 + .2% SM + 1/2/sx cello flake. 2nd stage - lead slurry - 435 sx 50:50 POZ, 2% gel + 1.3% floblock 210, .45% R-3, .3% CD-32, .2% SM + 1/4#/sx celloseal. Tailed with 1236 sx CI H + 1.3% floblok 210 + .3% CD-32, .3% R-3, .2% SM & 1/4#/sx celloseal. 3rd stage - lead slurry - 265 sx CI C + 15% gel + 2% salt + .3% CD-32 + .3% SM + .4% R-3 + 1/4#/sx celloflake, tailed with 856 sx CI C + 1.1% FL-62, 1% BA-52 bonding, 1.5% salt, .3% CD-32 + .2% SM + .2% R-3 + 1/4#/sx celloflake. Closed DV tool w/ 3500 psi. Tested to 4000 psi. WOC.

5-14-97: Released rig 10:00 pm.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie
REGULATORY AGENT

Date 5-27-97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DIST: BLM(5) NMOOD(1)

RECEIVED
1997 MAY 28 P 9:53
BUREAU OF LAND MANAGEMENT
RESTRICTED OFFICE