Form 3160-5 (June 1990)

NITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

N.M. Oil Cons. Divisions: March 31, 1993

P.O. Box 1980

	- Ilakk assacs	LC 029405B
	OTICES AND REPORTS ON WELLISODDS, NM 8824	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or Use "APPLICATION FOR PERMIT	to deepen or reentry to a different reservoir. T" for such proposals	: :
SUE	BMIT IN TRIPLICATE	If Unit or CA, Agreement Designation
Type of Well		<u>-</u>
X Oil Gas INJECTION		
Well Well Other Name of Operator		8. V
CONOCO INC.		Elvis Well #2
Address and relephone No		9. API Well No.
10 DESTA DR. STE 100W, MIDLAND, TX.	70705 (045) 606 5424 245 245 245	30 025 33854
Location of Well (Footage, Sec., T., R., M., or Survey Des	79703 (915) 666 - 3424 915 684-6381 scription)	10. Field and Pool, or Exploratory Area
SURFACE: 770 FSL & 2300 FEL		Wildcat Ellenburger
TD: Sec 17, TI7S, R32E		11. County or Parish, State
		Lea, NM
CHECK APPROPRIATE BOX(s) To	O INDICATE NATURE OF NOTICE, REPORT, OR	OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
C F. M. J.	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Spud, run & cement casing	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
and during united, give subsurface locations and me	ate all pertinent details, and give pertinent dates, including estimated date of si easured and true vertical depths for all markers and zones pertinent to this wo	ik.)*
3-8-97: Well spudded, I7 I/2" hole. 3-9-97: Ran 675' of I3 3/8", 48#, H-4 + 6% gel + 2% CaCl2 + I/4#	40 casing, cemented with lead slurry - 4/5 sx 35:65 l #/sx cello-flake, tail slurry - 150 sx Cl C + 2% CaCl2 ed II0 sx to surface. Tested to 600#-held.	POZ,
3-8-97: Well spudded, I7 I/2" hole. 3-9-97: Ran 675' of I3 3/8", 48#, H-4 + 6% gel + 2% CaCl2 + I/4#	40 casing, cemented with lead slurry - 415 sx 35:65 l	POZ,
3-8-97: Well spudded, I7 I/2" hole. 3-9-97: Ran 675' of I3 3/8", 48#, H-4 + 6% gel + 2% CaCl2 + I/4#	40 casing, cemented with lead slurry - 415 sx 35:65 l	POZ,
3-8-97: Well spudded, I7 I/2" hole. 3-9-97: Ran 675' of I3 3/8", 48#, H-4 + 6% gel + 2% CaCl2 + I/4#	40 casing, cemented with lead slurry - 415 sx 35:65 l	POZ,
3-8-97: Well spudded, I7 I/2" hole. 3-9-97: Ran 675' of I3 3/8", 48#, H-4 + 6% gel + 2% CaCl2 + I/4#	40 casing, cemented with lead slurry - 415 sx 35:65 l	POZ,
3-8-97: Well spudded, I7 I/2" hole. 3-9-97: Ran 675' of I3 3/8", 48#, H-4 + 6% gel + 2% CaCl2 + I/4#	40 casing, cemented with lead slurry - 415 sx 35:65 l	PO7
3-8-97: Well spudded, I7 I/2" hole. 3-9-97: Ran 675' of I3 3/8", 48#, H-4 + 6% gel + 2% CaCl2 + I/4# I/4#/sx cello-flake. Circulate	40 casing, cemented with lead slurry - 415 sx 35:65 l	POZ,
3-8-97: Well spudded, I7 I/2" hole. 3-9-97: Ran 675' of I3 3/8", 48#, H-4 + 6% gel + 2% CaCl2 + I/4# I/4#/sx cello-flake. Circulate	40 casing, cemented with lead slurry - 415 sx 35:65 l	POZ,
3-8-97: Well spudded, I7 I/2" hole. 3-9-97: Ran 675' of I3 3/8", 48#, H-4 + 6% gel + 2% CaCl2 + I/4# I/4#/sx cello-flake. Circulate	40 casing, cemented with lead slurry - 415 sx 35:65 l	POZ, POZ, POZ, POZ, POZ, POZ, POZ, POZ,
3-8-97: Well spudded, I7 I/2" hole. 3-9-97: Ran 675' of I3 3/8", 48#, H-4 + 6% gel + 2% CaCl2 + I/4# I/4#/sx cello-flake. Circulate	40 casing, cemented with lead slurry - 4/5 sx 35:65 feed IIO sx to surface. Tested to 600#-held.	POZ,
3-8-97: Well spudded, I7 I/2" hole. 3-9-97: Ran 675' of I3 3/8", 48#, H-4 + 6% gel + 2% CaCl2 + I/4# I/4#/sx cello-flake. Circulate	40 casing, cemented with lead slurry - 4/5 sx 35:65 feed IIO sx to surface. Tested to 600#-held.	POZ, POZ, POZ, POZ, POZ, POZ, POZ, POZ,

