

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.

30-025-33870

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

AMERIND OIL COMPANY LIMITED PARTNERSHIP

3. Address of Operator

415 WEST WALL SUITE 500 MIDLAND TX 79701-4467

4. Well Location

Unit Letter Q/T : 725 Feet From The EAST Line and 1650 Feet From The SOUTH Line

Section 3

Township 16S

Range 35E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3995' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface casing: March 24, 1997, ran 9 jts 12-3/4", 35#/ft. LS casing w/TX pattern guide shoe + 3 centralizers. Casing landed @ 413'. Cmt'd w/475 sx Class "C", 2% CaCl₂. PD @ 1 P.M. MST. Circ 50 sx cement. RULE 107 - OPTION 2: 1) 627 cu ft Premium Plus w/2% CaCl₂ & 1/4# flocele/sx. 2) Approx temp of slurry when mixed 70°F. 3) Est. minform temp 85°F. 4) Est. cmt strength @ time of csg test 500 psig. 5) Time in place 13 hrs.

Intermediate casing: April 2, 1997, ran 8-5/8" csg: 132 jts 32#/ft ST&C J-55 4011.97'
8 jts 32#/ft ST&C M-80 324.96'
1 float collar 1.85'
1 jt 32#/ft ST&C M-80 41.97'
1 TX guide shoe 0.93'
KB correction 18.00'
Csg landed @ 4399.68' PD 4:30 P.M. MST

Cemented w/650 sx Halliburton Lite + 150 sx Cls "C". RULE 107 - OPTION 2: 1) 1307 cu ft Halli Lite + 198 cu ft Cls "C". 2) Approx temp of slurry when mixed 70°F. 3) Est minform temp 80°F. 4) Est cmt strength @ time of csg test 1000 psig. 5) Time in place 17 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

James E. Yeley

TITLE

Agent

DATE 4/15/97

TYPE OR PRINT NAME

James E. Yeley

TELEPHONE NO. 915/682-8217

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: