

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Con. (See Other instructions on reverse side)
1980
Hobbs, NM 88241

OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Water Injection

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. Name of Operator
The Wiser Oil Company

3. ADDRESS AND TELEPHONE NO.
P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At Surface **1880' FNL & 2080' FWL Unit F**
At top prod. Interval reported below
At total depth

14. PERMIT NO.	DATE ISSUED 03/10/97	12. COUNTY OR PARISH Lea	13. STATE NM
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15. DATE SPUDDED 04/19/97	16. DATE T.D. REACHED 04/25/97	17. DATE COMPL. (Ready To prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 4159'	19. ELEV. CASINGHEAD
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20. TOTAL DEPTH, MD & TVD 4250'	21. PLUG BACK T.D., MD & TVD 4207'	22. IF MULTIPLE COMPL., HOW MANY? ACCEPTED FOR RECORD DEC 29 1997 BLM	23. INTERVALS DRILLED BY All	ROTARY TOOLS	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 3895'-4113' Grayburg/San Andres	25. WAS DEVIATION SURVEY MADE Yes
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26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron Log	27. WAS WELL CORED No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20# ISW-42	363'	12-1/4"	325 sx. Class C + 1/4#FC/sx. + 2% CaCl	Circ. 85 sks.
5-1/2"	17# J-55	4250'	7-7/8"	750 sks. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. + 250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344 + 1/4# FC/sk.	Circ. 85 sks.

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8"	3844'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3895', 96', 97', 3903', 04', 08', 27', 34', 35', 36', 37', 38', 53', 54', 61', 82', 93', 94', 4017', 30', 31', 32', 55', 60', 74', 86', 87', 4110', 11' & 13' w/2 SPF (60 holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3895'-4113'	Acidized w/4500 gals. 15% NE-FE acid

33. PRODUCTION							
DATE FIRST PRODUCTION Injecting 06/20/97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) Injection	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-api (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY Glen Dayle Howard
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35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED Mary Jo Tusing TITLE Completion Department DATE November 14, 1997

JCT

2-23-98
dp

