Form 3160-3 (July 1992)	HOLD UNITED STP DEPARTMENT OF 1P	HOPERTY	NO	11844	E*	FORM APPRO OMB NO. 1004 Expires: February 2	-0136 28, 1995
	BUREAU OF LAND ME	FF. DATE	3/	12/97	· —	5LEASE DESIGNATION AND LC-064150	SERIAL NO.
APPLI	CATION FOR PERI	PI NO	D-D	25-33874	t <u> </u>	6IF INDIAN, ALLOTTEE OR	TRIBE NAME
b. Type of well	_	EPEN			. > 1	7. UNIT AGREEMENT NAME Maljamar Grayburg U 8. FARM OR LEASE NAME, W	
OIL GAS WELL WELL	OTHER Water In	iection	SINGLE ZONE	MULTIPLE ZONE		#155	
2. NAME OF OPERATOR	The Wiser Oil Cor		022)			9. API WELL NO. 30-025-	
3. ADDRESS AND TELEPHO	NE NO.					10. FELD AND POOL OR WIL Maljamar Grayburg San A	
c/o J. O. Easley,	Inc., P. O. Box 1796, Ros port location clearly and in accordan	swell, NM 8	8201-17	796 (505) 623-37	58	11. SEC., T., R., M., OR BLK.	
	30' FNL & 2080' FWL, Ur	-	e requireme	nts.*)		AND SURVEY OR AREA	
At proposed prod. Zone						10, 17S-32E, N	M.P.M.
14. DISTANCE IN MILES AN	D DIRECTION FROM NEAREST TOWN					12. COUNTY FOR PARISH Lea	13.STATE NM
-15. DISTANCE FROM PROP	± .6 miles Southeast of M	1aljamar, N	ew Mexi	ICO F ACRES IN LEASE	17. NG	OF ACRES ASSIGNED	1
LOCATION TO NEARES: PROPERTY OR LEASE L (Also to nearest drig. u	INE, FT. 560'			160.00	то	THIS WELL 40	
18. DISTANCE FROM PROPORTION NEAREST WELL, DROWN OR APPLIED FOR, ON THE	ILLING, COMPLETED 840.7	7'	l .	оsed depth 4800'	2 0. RO	Rotary	
21. ELEVATIONS (Show w	_				22.	APPROX. DATE WORK WILL ST.	ART *
23.	1159' GR	D CASING AND	D CEL EN	TING PROGRAM		3-15-97	
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PE		SETTING DEPTH	Т	QUANTITY OF CEM	ŒNT
12 1/4"	8 5/8" X-42	20#		350'		Circulate	WITNES
7 7/8"	5 ½"X-42	1,7#	t-2 00	4800'		Sufficient to bring en	nt 1001TNE
	7-5-8			NO.		above 8 5/8"casing s	hoe -
Duration of Prog	ram: Drilling - Nine (9)		OPERT	Y NO DE		<u>-Circulate</u>	
	Completion - This	ty (30) day	DATE			G.G.	
See attached for o	complete Drilling Progra	$^{ m lm}$. AP	I NO			Minor of the con-	
Evhihit "A": Deill	ling Program Exhibit	<u>L</u>	XHIRIT	_	E.J	aibit "C". Dia I assa	4
Exhibit "B": H ₂ S		t "E": Vicir		•		nibit "G": Rig Layou nibit "H": BOP Layo	
	ace Use Plan Exhibi		,		LAI	non II . DOI Lay	Jui
' IN ABOVE SPACE DESCRIBE F	PROPOSED PROGRAM: If proposal is	to deepen, give d	lata on pres	ent productive zone and	propose	ad new productive zone. If pro	posal is to drill or
deepen directionally, give per 24.	rtinent data on subsurface locations a	nd measured and	I true vertic	al depths. Give blowout	prevent	er program, if any.	
SIGNED Michael I	R. Burch, CPL	TITLE _	Agent fo	or The Wiser Oil	Comp	pany date <u>2-7-97</u>	·
This space for Federal or St	tate office use)						
PERMIT NO.			A	APPROVAL DATE			
operations thereon. CONDITIONS OF APPROVAL	not warrant or certify that the applica		equitable ti	tle to those rights in the	subject le	ease which would entitle the ap	plicant to conduct
APPROVED BY (ORIG	L SGD.) TONY L. FERGUS	ON TITLE	DM. MI	NERALS	D	ате <u>3-10-97</u>	

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Received Hobbs 000 \$262728₂₉

EXHIBIT "A" MGBU #155

DRILLING PROGRAM

- I. The geological surface formation is recent Permian with quaternary alluvium and other surficial deposits.
- II. Estimated Tops of Geological Markers:

<u>FORMATION</u>	<u>DEPTH</u>
Rustler Anhydrite	540°
Top of Salt	670'
Base of Salt	1570'
Queen	2650'
Grayburg	3050'
San Andres	3430'
TD	4800'

III. Estimated depths at which water, oil, gas, or other mineral-bearing formations are expected to be encountered:

SUBSTANCE	<u>DEPTH</u>
Fresh Water	There is little, if any, in this section
Oil	Fren 7-Rivers; Grayburg and San Andres below 3200'
Gas	None anticipated

IV. A. Proposed Casing Program:

HOLE SIZE	CASING SIZE	GRADE	WEIGHT PER FOOT	<u>DEPTH</u>
12 1/4"	8 5/8"	New 8RD ST&C X-42	20#	350'
7 7/8"	5 1/2"	New 8RD LT&C X-42	17#	4800'



B. Proposed Cement Program:

8 5/8" Cmt w/ 300 sx Class "C" cmt w/2% CaCl. Circulate to surface.

5 ½" Cmt w/ 700 sx Halliburton Lite w/¼# Flocele, 325 sx Premium Plus w/.5% Halad-9, & 325 sx Premium Plus w/.5% Halad-344 w/3% KCl.

The top of cement is designed to reach 100' above 8 5/8" casing shoe.

V. Proposed Mud Program:

The well will be drilled to total depth using brine & fresh water. Depths of systems are as follows:

INTERVAL	MUD TYPE	MUD WT.	VISCOSITY
0-550'	Fresh Water	8.8 ppg	30
550' - TD	Brine Water	9.5-10.5 ppg	28

VI. Proposed Control Equipment:

Will install on the 8 5/8"surface casing a 10" Series 900 Type "E" Shaffer Double Hydraulic BOP and will test before drilling in the Queen formation. BOP working pressure: 3000 psi. See Exhibit "H" for BOP layout.

VII. Auxiliary Equipment:

Blowout preventor, gas detector, kelly cock, pit level monitor, flow sensors, and stabbing valve.

VIII A. Testing Program:

Drill Stem Tests: None planned

B. Logging Program:

<u>LOG</u>

Interval

GR-DLL-MSFL-Cal

T.D. - 2,300'

GR-CNL-CDL-Cal

T.D. - Surface

C. Coring Program:

None planned

IX No abnormal pressures or temperatures are anticipated. In the event abnormal pressures are encountered, the proposed mud program will be modified to increase the mud weight. The estimated maximum bottom hole pressure is 1980 psi.





EXHIBIT "D"

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980 State of New Mexico

Energy, Minerals and Natural Resources Department

Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 86211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

DISTRICT IV

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 33874	Pool Code 43329 Maljamar Grayburg San Andr			
Property Code	Property Name MALJAMAR GRAYBURG UNIT Operator Name		Well Number 155	
OGRID No.			Elevation	
22922	THE WISER	OIL COMPANY	4159'	

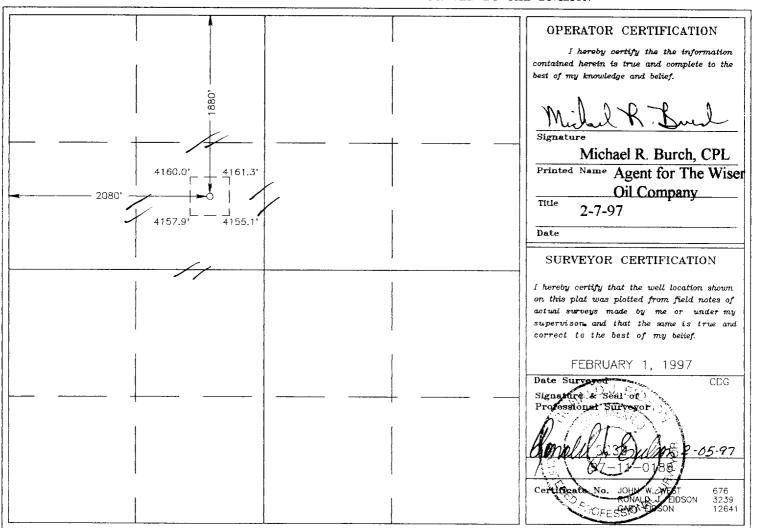
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	10	17 S	32 E		1880	NORTH	2080	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint of	Infill	Consolidation	Code Or	der No.			<u> </u>	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



86/22/2

Amore was a second seco