

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-33876

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

ALSTON 8

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P.O. Box 18496, Oklahoma City, OK 73154-0496

8. Well No.

1

9. Pool name or Wildcat

NE Shoebar Strawn

4. Well Location

Unit Letter L : 2281 Feet From The South Line and 531 Feet From The West Line

Section 8

Township 16S

Range 36E

NMPM

LEA

County

10. Date Spudded

03-28-97

11. Date T.D. Reached

04-25-97

12. Date Compl. (Ready to Prod.)

05-08-97

13. Elevations (DF & RKB, RT, GR, etc.)

GR: 3938'

14. Elev. Casinghead

3938'

15. Total Depth

11,831'

16. Plug Back T.D.

-

17. If Multiple Compl. How
Many Zones?

-

18. Intervals
Drilled By

Rotary Tools
0-T.D.

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

11,444'-11,464' Strawn

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

SP/GR/NEU/DENSITY/SONIC/DILL

22. Was Well Cored

Yes

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5 & 48#	454'	17-1/2"	450	
8-5/8"	32#	4,100'	11"	1155	
5-1/2"	17#	11,831'	7-7/8"	665 1st stg	
				870 2nd stg	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	11,399'	11,399'

26. Perforation record (interval, size, and number)

11,444-11,464' total 20', 6spf, 120 holes
4" tubing gun, 32 gram chgs

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

N/A

AMOUNT AND KIND MATERIAL USED

N/A

PRODUCTION

28. Date First Production 05-08-97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 05-09-97	Hours Tested 6	Choke Size 18/64	Prod'n For Test Period	Oil - Bbl. 90	Gas - MCF 50flaring	Water - Bbl. 0	Gas - Oil Ratio 5556
Flow Tubing Press. 355#	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 360	Gas - MCF 200	Water - Bbl. 0	Oil Gravity - API - (Corr.) 46.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flare

Test Witnessed By

30. List Attachments

C-103, Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

D. Steven Tipton

Title District Manager

Date 05-13-97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 11434'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 11624'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4744'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 6348'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock 6906'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 7514'	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard 7772'	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo 8194'	T. _____	T. Wingate _____	T. _____
T. Wolfcamp 9624'	T. _____	T. Chinle _____	T. _____
T. Penn 10940'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
7200	9640	2440'	Dolomite				
9640	11434	1794'	Limestone & Shale				
11434'	11600	166'	Limestone				
11600'	11831	231'	Conglomerate & Shale				