

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO. 30-025-33876
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ALSTON 8
8. Well No. 1
9. Pool name or Wildcat NE Shoebar Strawn

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Chesapeake Operating, Inc.	
3. Address of Operator P. O. Box 18496, Oklahoma City, OK 73154-0496	
4. Well Location Unit Letter <u>L</u> : <u>2281</u> Feet From The <u>South</u> Line and <u>531</u> Feet From The <u>West</u> Line Section <u>8</u> Township <u>16S</u> Range <u>36E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3938'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Tubing - Perforations</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04-27-97 Release Zia Drilling Rig #2 @ 10:30 a.m.

05-08-97 TIH w/270 jts 2-7/8" L80 6.5# tbg, 2-1/4" SN @8509', RIH w/tbg swab, initial fluid level @ surface, swab 8 hrs, 167 bbls 2% KCL, final fluid level @ 8300', TOOH w/270 jts tbg. SION

05-09-97 MIRU wireline, RIH w/CCL/CR % 4" tbg gun loaded w/32 gram chgs, Perforate Strawn 11,444'-464', 20' @6 spf, 120 holes, RDMO wireline. TIH w/5-1/2" model "R" pkr, 2-1/4" SN & 322 jts 2-7/8" L80 6.5# tbg. ND BOP, set pkr w/18,000# compression, NU 3000# tree, load annulus w/92 BW, pressure test to 1000#, RIH w/swab, initial fluid level @ 2,100', made 4 swab runs, 21 bbls fluid, final fluid level @1000'. Well kicked off, swab & flow 16 hrs. RDMO well service Packer tagged @ 11,399' - tubing @ 11,399'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 05-13-97

TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. (405)848-8000 Ext 112

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAY 21 1997