PO Box 1980, Hobbs, NM 88241-1980 PO Drawer DD, Artesia, NM 88211-0719 District III

Date

March 12, 1997

Phone:

(405)848-8000

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies

Expiration Date:

OIL CONSERVATION DIVISION PO Box 2088 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87504-2088 Fee Lease - 5 Copies District IV PO Box 2088, Santa Fe, NM 87504-2088 AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address. ¹ OGRID Number Chesapeake Operating, Inc. 147179 P. O. Box 18496 API Number Oklahoma City, OK 73154-0496 30-025-33876 Property Code ³ Property Name Well No. 058 ALSTON 8 ⁷ Surface Location UL or lot so. Township Section Range Lot Idn Feet from the North/South line Feet from the County 8 16S Τ. 36E 2281 So. 531 W LEA ⁸ Proposed Bottom Hole Location If Different From Surface UL or lot no. Section Township Feet from the North/South line Feet from the East/West time County NE Proposed Pool I 18 Proposed Pool 2 Strawn Wildeat hoehar Work Type Code 12 Well Type Code 13 Cable/Rotary 14 Lease Type Code 15 Ground Level Elevation \cap R 3,938' " Multiple 17 Proposed Depth " Formation " Contractor 14 Sped Date 11,950' Strawn Ziadril #2 03-25-97 ²¹ Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement **Estimated TOC** 17-1/2" 13-3/8" 48 4501 514 Surface 11" 8-5/8" 32 4,400' 1590 Surface 7-7/8" 5-1/2" 17 11,950' 600 1st Stg 11,950-8500 700 2nd Ste Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive mose. Describe the blowout prevention program, if any. Use additional sheets if necessary. Chesapeake Operating, Inc. proposes to drill to 11,950' T.D. in the Atoka Shale with Ziadril's #2 as the drilling contractor. Ziadril's BOP stack consists of 11"x5000# Shaffer Double with 11"x5000# Hydrill Annular Preventor. Permit Expires 1 Year From Approval Date Unless Drilling Underway 23 I bereby o and complete to the bes OIL CONSERVATION DIVISION of my kno ORIGINAL SIGNED BY JERRY SEXTON Approved by: BISTOKE I SUPERVISOR Steven Tipton Title: Title: Sr. Drilling Engineer Approval Date

Conditions of Approval:

Attached

C-101 Instructions

23

Measurements and dimensions are to be in feet/inches. Wer ocations will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.	
1	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
2	Operator's name and address
3	API number of this well. If this is a new drill the OCD will assign the number and fill this in.
4	Property code. If this is a new property the OCD will assign the number and fill it in.
5	Property name that used to be called 'well name'
6	The number of this well on the property.
7	The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
8	The proposed bottom hole location of this well at TD
9 and 10 The proposed pool(s) to which this well is beeing drilled.	
11	Work type code from the following table: N New well E Re-entry D Drill deeper P Plugback A Add a zone
12	Well type code from the following table: O Single oil completion G Single gas completion M Mutiple completion I Injection well
	I Injection well S SWD well
	W Water supply well C Carbon dioxide well
13	Cable or rotary drilling code C Propose to cable tool drill P. Propose to rotary drill
14	Lease type code from the following table:
	S State
	P Private
	N Navajo
	J Jicarilla
	U Ute
	I Other Indian tribe
15	Ground level elevation above sea level
16	Intend to mutiple complete? Yes or No
17	Brown and depart departs of all the

Proposed total depth of this well

17

18 Geologic formation at TD

19 Name of the intended drilling company if known.

20 Anticipated spud date.

Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement

22 Brief description of the proposed drilling program and SOP program. Attach additional sheets if necessary.

The signature, printed name, and title of the person authorized to make this report. The data this report was signed and the telephone number to call for questions about this report.

