· ~				F (10)
Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103 Revised March 25, 1999
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	
District II OII (OIL CONSERVATION DIVISION		30025-33894	CT
811 South First, Artesia, NM 88210 OIL C	2040 South Pacheco		5. Indicate Type q	¥ _
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE 4	FEE
2040 South Pacheco, Santa Fe, NM 87505			5. State of te 6.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		DR SUCH	"SV" Kim Harris	
1. Type of Well: / Oil Well Gas Well Othe	er Injection			
2. Name of Operator			7. Well No.	
Concho Oil & Gas Corp.			8. Pool name or	<u>3</u> Wildcat
 Address of Operator W. Louisiana Ste 410; Midland, Tx 79701 			NE Lovington Per	
4. Well Location				
Unit Letter B : 600 Feet from the	e North line	e and 1843 feet fi	om the East	line
Unit Letter <u>B</u> : <u>600</u> Feet from the				
	Township 16S	Range 36E	NMPM	Lea County
10. Eleva 3872 (ition <i>(Show whether D</i> GL	R, RKB, RT, GR, etc.)		
11. Check Appropriate				
NOTICE OF INTENTION			EQUENT REP	
PERFORM REMEDIAL WORK 🔲 PLUG ANI	DABANDON	REMEDIAL WORK		
	PLANS	COMMENCE DRILL	LING OPNS. 🗌	PLUG AND
	- -	CASING TEST AND) [—]	ABANDONMENT
PULL OR ALTER CASING LU MULTIPLE COMPLET		CEMENT JOB		
OTHER: Acidize	X	OTHER:		
12. Describe proposed or completed operation	s. (Clearly state all pe	rtinent details, and giv	ve pertinent dates,	including estimated date
of starting any proposed work). SEE RULI or recompilation.	E 1103. For Multiple	Completions: Attach	wellbore diagram	of proposed completion
Concho Oil & Gas Corp. respectfully rea	quests approval to	acidize the SV Ki	m Harris No.3 v	vell according to the
4 MIDLE THE 9 out poroffin 9 too	то			
 MIRU. TIH & cut paraffin & tag TIH w/ Perf Clean tool & 1-1/2" coil 	tbg. RU flow line ar	nd frac tank.		
3. Acidize perfs @ 11446-11564' w/ 3	700 gals of 15% NE	FE washing across	each set of perfe	Using approximately
75 gals per foot.				and the Grain and
 Jet hole dry with nitrogen. Swab well is necessary & return to 			(3)°	
	production.			CJ & CS
•	production.		101 101 101 101 101 101 101 101 101 101	3 , <u>5</u> , <u>5</u> , <u>6</u>
1	production.		101	(J) 5000 1 1 1000 1 1 1
I hereby certify that the heformation above is the	and complete to the	best of my knowledge	e and belief.	GJ - 58-63 - 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
			e and belief.	(J) 5 3 - 5 - 5 - 5 3 - 5 - 5 3 -
I hereby certify that the heformation above is the	Title_	best of my knowledge	e and belief.	GJ - 58-63 - 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
I hereby certify that the information above is the SIGNATURE	Title_	best of my knowledge <u>Production Analy</u>	e and belief.	GJ - 58-63 - 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
I hereby certify that the reformation above is the SIGNATURE	and complete to the	best of my knowledge <u>Production Analy</u>	e and belief. stDATE 83-7443	GJ - 583 12 11-1-01
I hereby certify that the information above is the SIGNATURE	Title_	best of my knowledge <u>Production Analy</u> Telephone No. 915/6	e and belief. <u>st</u> DATE 83-7443 ED BY TZ	93-58-93 14 14