Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33894

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

7. Lease Name or Unit Agreement Name: "SV" Kim Harris

2. Name of Operator: Manzano Oil Corporation

8. Well No. 3

3. Address of Operator: P.O. Box 2107, Roswell, NM 88202-2107

9. Pool name or Wildcat: NE Lovington Penn

4. Well Location
Unit Letter B : 660 Feet From The North Line and 1843 Feet From The East Line
Section 12 Township 16 South Range 36 East NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
4/6/97	5/8/97	6/10/97	3872'GL	3887'KB

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
11,970'	11,661'			X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 11,446-11,564' Strawn

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: ZDL/CN/GR, DIFL, MINILOG

22. Was Well Cored: NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	72#	414'KB	17-1/2"	350 sx Cl C	None
8-5/8"	32#	4,398'KB	11"	800 sx BJ Lite +	None
				200 sx Cl C	
5-1/2"	17 & 20#	11,804'KB	7-7/8"	1st stg: 525 sx Super C	None
				2nd stg: 300 sx Super C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	11,661'	11,401'

26. Perforation record (interval, size, and number)
See attached

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
See attached	

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
5/25/97	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/9/97	24	9/64"		135	162	0	1200

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
450			135	162	0	44.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By: Ronnie Carre

30. List Attachments: ZDL/CN/GR, DIFL, MINILOG

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed Name: [illegible] Hernandez Title: Prod. Tech. Date: 6/13/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	2078	T. Strawn	11,422	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	3240	T. Atoka	11,619	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3240	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	4113	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4970	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	6469	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	7685	T. Delaware Sand		T. Todilto		T.	
T. Drinkard		T. Bone Springs		T. Entrada		T.	
T. Abo	8432	T.		T. Wingate		T.	
T. Wolfcamp	9620	T.		T. Chinle		T.	
T. Penn		T.		T. Permain		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2078	2078	Red beds				
2078	3240	1162	Salt				
3240	4113	873	Anhydrite, Shale, Sand				
4113	4970	857	Dolomite, Anhydrite, Shale				
4970	6469	1499	Dolomite, Shale				
6469	7685	1216	Dolomite, Shale, Sand				
7685	8432	747	Shale, Dolomite, Sand				
8432	9620	1188	Shale, Dolomite, Sand				
9620	11422	1802	Limestone, Dolomite, Shale				
11422	11619	197	Limestone, Shale, Dolomite				
11619	11970	351	Sand, Shale, Limestone				