

AMERIND OIL COMPANY, L.L.D.

DAILY OPERATIONS

FIELD NO 1-Y

Lea County, New Mexico

- 08/04/99 MIRUPU. Stripped down wellhead. RU swabbing equipment. SDON.
- 08/05/99 Found no fluid in hole w/ swab. Installed dual ram BOP (2-7/8' blind rams). Released packer. POOH. RU wireline unit. Set CIBP @ 11,377' w/ 40' cement cap. FL 9,350' FS. TIH w/ tbg open ended to \pm 10,300'. SDON.
- 08/06/99 RU pump truck. Displaced well bore w/ 2% KCl water (packer fluid). Spot 500 gals 15% NE/FE acid @ 10,320'. POOH. RU wireline unit, ran gamma ray correlation log from 10,000' to 10,600'. RU high pressure lubricator. Perforate 5-1/2" casing from 10,302' to 10,320' (19 holes), w/ 100 psig. Well went on vacuum instantly. TIH w/ prod tbg as follows:

323 jts	2-7/8" N-80 EUE tbg	10,226.82'
1	2-7/8" SN	1.10'
1	2-7/8" X 2-3/8" change over	0.75'
1	2-3/8" X 5-1/2" Baker model RDG packer	6.90'
		<hr/> 10,235.57'
	Tbg landed 2' above 18' KB	16.00'
	Tbg landed @	<hr/> 10,251.57' KB

W/ 14,000 lb compression. SN @ 10,242.82' KB.

RU swab equipment. Found FL 1,000' FS (LTR 93 bbl.) Made 3 swab runs, recovered 18 bbls load wtr in 1 hr. Swabbed FL to 2,600' FS (LTR 75 bbl.) SDON. DWC \$9,630. CWC \$12,326.

- 08/07/99 FL 3,000' FS. Made 7 swab runs. Recovered 42 BF in 5-1/2 hrs. Final 2 swab runs FL @ 10,000' FS. 30% oil, 70% water w/ good show of gas (LTR 33 bbl.) SDON.
- 08/08/99 SD.
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- 08/10/99 SITP 50 psig. FL 8,800' FS (67 hrs.) First swab run 95% oil, 5% water, strong blow of gas. Made seven swab runs in 5 hrs, recovered 19.7 BF. Last five swab runs made 1 run/ hr. FL 10,000' FS. Recovery 1.5 BF/ hr, 70 % oil, 25% emulsion and 5% water. Good blow of gas after each run. Shut well in and released equipment.