

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-33908
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Field
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		8. Well No. 1-Y
2. Name of Operator Amerind Oil Company Limited Partnership		9. Pool name or Wildcat West Lovington Strawn
3. Address of Operator 415 W. Wall Street, Suite 500, Midland TX 79701-4467		
4. Well Location Unit Letter <u>Q/I</u> : <u>625</u> Feet From The <u>East</u> Line and <u>1650</u> Feet From The <u>South</u> Line Section <u>3</u> Township <u>16S</u> Range <u>35E</u> NMPM <u>Lea</u> County		
10. Date Spudded 4/9/97	11. Date T.D. Reached 5/7/97	12. Date Compl. (Ready to Prod.) 6/13/97
13. Elevations (DF& RKB, RT, GR, etc.) 3995' GL, 4013' KB		14. Elev. Casinghead 3995'
15. Total Depth 11,880'	16. Plug Back T.D. 11,853'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools 0' - 11,880'		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,477' - 11,485' Strawn		20. Was Directional Survey Made no
21. Type Electric and Other Logs Run Comp. Neutron/Density, Azimuthal Laterolog/Micro CFL, Sonic		22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	35#	400'	17-1/2"	475 sx CIs "C"	
8-5/8"	32#	4,747	11 "	1550 sx Prem Plus	
5-1/2"	17#	11,880'	7-7/8"	1) 350 sx Lite + 50 sx 50-50 Poz, 2) 885 sx Lite + 100 sx Prem	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8"	11,422' KB	

26. Perforation record (interval, size, and number) 11,477' - 11,485' with 18 - 4" holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11,477'-11,485'	2500 gal 15% NE/FE acid

PRODUCTION

28. Date First Production 6/13/97		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 7/07/97	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period Oil - Bbl. 74	Gas - MCF 642	Water - Bbl. 0	Gas - Oil Ratio 8,676	
Flow Tubing Press. 200 psig	Casing Pressure (pkf.)	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 43°	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						Test Witnessed By Glenn Crenshaw	

30. List Attachments
deviation survey, logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name Robert C. Leibrock Title Partner Date 7/8/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy		T. Canyon	10995
T. Salt		T. Strawn	11418
B. Salt		T. Atoka shale	11658
T. Yates		T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen	3889	T. Silurian	
T. Grayburg	4300	T. Montoya	
T. San Andres	4528	T. Simpson	
T. Glorieta	6535	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb	7405	T. Delaware Sand	
T. Drinkard	7500	T. Bone Springs	
T. Abo		T.	
T. Wolfcamp xx	9940	T.	
T. Penn Townsend	10532	T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 10,532' to 10,560' No. 3, from to
No. 2, from 11,477' to 11,485' No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology