

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-33908
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Field
8. Well No. 1-Y
9. Pool name or Wildcat West Lovington Strawn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3995' GR, 4013' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	2. Name of Operator Amerind Oil Company Limited Partnership
3. Address of Operator 415 West Wall, Suite 500, Midland TX 79701-4467	4. Well Location Unit Letter Q/I : 1650 Feet From The South Line and 625 Feet From The East Line Section 3 Township 16S Range 35E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3995' GR, 4013' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☒
OTHER: ☐	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface casing: April 09, 1997, ran 10 jts 12-3/4" 35#/ft ST&C LS csg w/TX pattern guide shoe. Csg landed @ 400' KB. Cmt'd w/475 sx Class "C", 2% CaCl₂. PD @ 3:45 P.M. MDT, Circ 50 sx.cmt. RULE 107 - OPTION 2: 1) 627 cu ft Class "C" cmt, 2) Approx temp of slurry when mixed 85°F, 3) Est min fomr temp 95°F, 4) Est cmt strength @ time of cst test 500 psig, 5) Time in place 19-3/4 hrs.

Intermediate casing: April 17, 1997 ran 8-5/8" csg: 108 jts 8-5/8" 32#/ft ST&C J-55 4321.94'
9 jts 8-5/8" 32#/ft ST&C M-80 368.89'
1 8-5/8" float collar 1.87'
1 jt 8-5/8" 32#/ft ST&C M-80 34.88'
1 8-5/8" TX pattern shoe 0.92'

KB correction 4728.50'
Csg landed @ 4747.00' KB.

Cmt'd w/1400 sx Prem Plus w/6# salt, 1/4# Flocele per sk. + 150 sx Prem Plus w/2% CaCl₂. Unable to release plug due to cementing head malfunction, so stopped pumping 10 bbl earlier than planned, @ 1:30 A.M. MDT 4/18/97. Circ ±50 sx cmt. RULE 107 - OPTION 2: 1) 2814 cu ft Howco Lite + 198 cu ft Prem Plus "C", 2) Approx temp of slurry when mixed 85°F, 3) Est min formation temp 115°F, 4) Est cmt strength @ time of csg test 1100 psig, 5) Time in place 17 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James E. Yeley TITLE Agent DATE 6/25/97
TYPE OR PRINT NAME James E. Yeley TELEPHONE NO. 915/682-8217

(This space for State Use)
ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: