to Appropriate District Office	State of New Mexico EnerMinerals and Natural Resources Department		Form C-103 Revised 1-1-89
<u>DEFTRICT I</u> P.O. Baz 1980, Habba, NM 88240	1980, Hobba NM 88240 P.O. Box 2088 T.II- Santa Fe, New Mexico, 87504-2088		WELL API NO.
DISTRICT II- P.O. Drawer DD, Artesia, NM 88210			30-025-33931 5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
SUNDRY NOT			VA-605
SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name
1. Type of Well: OL CLS WELL X	OTHER		Brungen AOK Chata A
2. Name of Operator			Brunson AQK State Com 8. Well No.
3. Address of Operator			9. Pool name or Wildcat
105 South 4th St., Artesia, NM 88210 Well Location		Wildcat Atoka	
1.0	1/ 0		Feet From The <u>East</u> Lin
Section 10	Township 165 F	Range 35E r DF, RKB, RT, GR, etc.)	NMPM Lea County
		03' GR	
11. Check	Appropriate Box to Indicate	Nature of Notice, R	eport. or Other Data
NOTICE OF IN			SEQUENT REPORT OF:
		REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	
		CASING TEST AND C	
OTHER:		OTHER: Frac per	forations
<ol> <li>Describe Proposed or Completed Opera work) SEE RULE 1103.</li> </ol>	uions (Clearly state all pertinent details, i	and give pertinent dates, inclu	ding estimated date of starting any proposed
4-17-98 - Swab & flow	test. Shut well in.		
	ow test. Shut well in	n.	
4-20-98 - Prep to fra	с.		
/ 01 00 D41	T I I		
			-11734' (via 2-7/8" tubing)
with 36000 gallons 40	# CMHPG, 25% methanol	binary 70-600 f	foam and 40000# 20-40 interpro
with 36000 gallons 40 Rigged down treesaver	# CMHPG, 25% methanol	binary 70-600 f	
with 36000 gallons 40 Rigged down treesaver back frac.	<pre># CMHPG, 25% methanol . Shut well in for 3</pre>	binary 70-600 f hours. Opened	foam and 40000# 20-40 interpro
with 36000 gallons 40 Rigged down treesaver back frac. 4-22-98 - Flowing fra	<pre># CMHPG, 25% methanol . Shut well in for 3 c back. Shut well in</pre>	binary 70-600 f hours. Opened	foam and 40000# 20-40 interpro well up and began flowing
with 36000 gallons 40 Rigged down treesaver back frac. 4-22-98 - Flowing fra 4-23-98 - Bled well d	<pre># CMHPG, 25% methanol . Shut well in for 3 c back. Shut well in own. Pumped 70 bb1s 2</pre>	binary 70-600 f hours. Opened 3% KCL down tub:	foam and 40000# 20-40 interpro
with 36000 gallons 40 Rigged down treesaver back frac. 4-22-98 - Flowing fra 4-23-98 - Bled well d packer. Nippled down tool and tagged sand	<pre># CMHPG, 25% methanol . Shut well in for 3 c back. Shut well in own. Pumped 70 bbls 3 tree and nippled up 1 at 11815'. Washed dow</pre>	binary 70-600 f hours. Opened 3% KCL down tub: BOP. TOOH with wn to RBP at 119	foam and 40000# 20-40 interpro well up and began flowing ing. Did not load. Released packer. TIH with retrieving 000'. Circulate clean. Relea
with 36000 gallons 40 Rigged down treesaver back frac. 4-22-98 - Flowing fra 4-23-98 - Bled well d packer. Nippled down tool and tagged sand RBP. Hanging up. Pu	# CMHPG, 25% methanol . Shut well in for 3 c back. Shut well in own. Pumped 70 bbls 3 tree and nippled up 1 at 11815'. Washed dow lled up 25' and hung w	binary 70-600 f hours. Opened 3% KCL down tub: BOP. TOOH with wn to RBP at 119 up. Worked back	foam and 40000# 20-40 interpro well up and began flowing ing. Did not load. Released packer. TIH with retrieving 200'. Circulate clean. Relea c down - would not come up.
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YATES PETROLEUM CORPORATION Brunson AQK State Com #1 Section 10-T16S-R35E Lea County, New Mexico

## SUNDRY NOTICE CONTINUED:

BOP. Nippled up tree. Set packer. Tested annulus to 1000 psi. Swabbing. 4-24-98 - Swab and flow test. Shut well in. 4-25-98 - Released well to production department.

Rusty Klein

Operations Technician April 27, 1998