

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33931
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-605
7. Lease Name or Unit Agreement Name	Brunson AQK State Com
8. Well No.	1
9. Pool name or Wildcat	Wildcat Atoka
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4003' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter G : 2260 Feet From The North Line and 1795 Feet From The East Line

Section 10 Township 16S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4003' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforate & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-14-98 - Moved in and rigged up pulling unit. Bled annulus down. Pumped 280 bbls 3% KCL with 2 GPT surfactant down annulus. Shut well in.

4-15-98 - Released packer. Nippled down tree. Nippled up 7-1/16" X 5000 hydraulic BOP. TOOH with packer and 365 joints 2-7/8" tubing. TIH with RBP and tubing. Set RBP at 11900'. Loaded tubing with 35 bbls. Tested RBP to 4000 psi for 15 minutes. Spot 2 sacks sand on RBP. TOOH with tubing.

4-16-98 - Rigged up wireline with full lubricator. TIH with 4" casing guns and perforated 11702-11734' w/76 .42" holes as follows: 11702-11710' and 11725-11734' (4 SPF - Atoka). TOOH with casing guns and rigged down wireline and lubricator. TIH with packer with 1.875" on/off tool and tubing. Nippled down BOP and nippled up tree. Set packer at 11638'. Swabbed tubing down. Rigged up treesaver. Acidized perforations 11702-11734' with 750 gallons 15% iron control HCL acid, 750 gallons methanol and ball sealers. Rigged down treesaver. Opened well to flow back. Swabbed. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Operations Technician

DATE April 16, 1998

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 16 1998