Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33931

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. VA-605

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: Brunson AQK State Com

2. Name of Operator: YATES PETROLEUM CORPORATION (505) 748-1471

8. Well No. 1

3. Address of Operator: 105 South 4th St., Artesia, NM 88210

9. Pool name or Wildcat: Undesignated Atoka

4. Well Location
Unit Letter G : 2260 Feet From The North Line and 1795 Feet From The East Line
Section 10 Township 16S Range 35E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
RH 4-30-97 RT 7-25-97	9-7-97	9-29-97	4003' GR	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
12600'	12430'			40-12600'	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 11992-12006' Atoka

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: CNL, Laterolog & BHC

22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Cement to surface	
11-3/4"	42#	455'	14-3/4"	450 sx - circulate	
8-5/8"	32#	4675'	11"	1525 sx - circulate	
5-1/2"	17#	12600'	7-7/8"	1555 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	11901'	11901'

26. Perforation record (interval, size, and number)
12480-12486' w/28 .42" holes
11992-12006' w/90 .45" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12480-12486'	Acidized with 1500 gallons 15% iron control HCL acid & ball sealers

PRODUCTION

28.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
10-7-97	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-8-97	24	20/64"		29	507	0	N/A

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
340#	Packer		29	507	0	N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By: Rocky Harper

30. List Attachments: Drill Stem Tests, Deviation Survey & Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rusty Klein Printed Name Rusty Klein Title Operations Tech. Date 11-24-97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	11364'	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	11474'	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3078'	T. Miss	12470'	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4600'	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	7421'	T. Delaware Sand		T. Todilto		T.	
T. Drinkard		T. Bone Springs		T. Entrada		T.	
T. Abo	8111'	T. Rustler	1851'	T. Wingate		T.	
T. Wolfcamp	9570'	T. Morrow	12040'	T. Chinle		T.	
T. Penn		T.		T. Permain		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	0	455	Surface & redbed	10412	11496	1084	Lime, shale & chert
455	1872	1417	Redbed	11496	12017	521	Sand & shale
1872	1996	124	Redbed, anhydrite & salt	12017	12407	390	Lime, shale & sand
1996	2279	283	Anhydrite	12407	12600	193	Shale
2279	3182	903	Salt				
3182	3500	318	Anhydrite				
3500	3838	338	Anhydrite & salt				
3838	4472	634	Anhydrite				
4472	4765	293	Anhy, dolo & sand				
4765	5195	430	Dolomite & anhydrite				
5195	5575	380	Dolomite, anhydrite & shale				
5575	7217	1642	Dolomite & shale				
7217	8742	1525	Dolo, shale, chert & anhy				
8742	9556	814	Dolo, shale & anhydrite				
9556	9980	424	Dolo, anhy & chert				
9980	10412	432	Lime, shale & dolo				