

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33931
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-605
7. Lease Name or Unit Agreement Name	Brunson AQK State Com
8. Well No.	1
9. Pool name or Wildcat	Wildcat Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>G</u> : <u>2260</u> Feet From The <u>North</u> Line and <u>1795</u> Feet From The <u>East</u> Line Section <u>10</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4003' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 12600'. Reached TD at 7:45 PM 9-7-97. Ran 303 joints of 5-1/2" 17# casing as follows: 51 joints of 5-1/2" 17# S-95 8rd LT&C (2093.17'); 75 joints of 5-1/2" 17# N-80 8rd LT&C (3158.93'); 73 joints of 5-1/2" 17# J-55 8rd LT&C (3044.26'); 75 joints of 5-1/2" 17# L-80 8rd LT&C (3116.38') and 29 joints of 5-1/2" 17# S-95 8rd LT&C (1205.02') (Total 12617.76') of casing set at 12600'. Float shoe set at 12600'. Float collar set at 12555'. Pumped 128 bbls mud with 150 scf/bbl N2, 500 gallons mud clean and 500 gallons Surebond ahead of 830 sacks "H" (65-35-6), .7% FL-52 and 1/4#/sack celloflake (yield 1.99, weight 12.40). Tailed in with 725 sacks Super Modified C, 4/10% FL-56, 4/10% FL-25 and 1/4#/sack celloflake (yield 1.63, weight 13.0). PD 8:30 AM 9-10-97. Bumped plug to 2500 psi for 3 minutes, OK. WOC. Released rig at 3:30 PM 9-10-97. NOTE: Marker joints set at 10524-10544' and 11634-11653'.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Sept. 11, 1997
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: