

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-33933

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

JESS 19

8. Well No.

1

9. Pool name or Wildcat

Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER New Drilg Well

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P. O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter F : 1650 Feet From The North Line and 1360 Feet From The West Line
Section 19 Township 16S Range 38E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR: 3754'

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Set CIBP - Release Rig ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08-07-97 Plug @ 14,302'. RU cementers, spot 100 sks CI H Prem + additives, 17.5 PPG, yield .93 w/50 bbls 10# brine ahead + 40 BFW spacer, displace w/61 bbls 9.7 mud, cement spotted on bottom, full returns, pull 3 stds w/notched collar @14,048', reverse circ DP clean, pull 2 more stds, close pipe rams, pressure up to 2000#, WOC w/2000# surface pressure on csg, no leak off. WOC 8 hrs.

08-08-97 Cement plug @14,302', hold 2000# on csg, TOOH, LD 26 jts 2-7/8" DP & 3 jts 2-7/8" cement stinger, PU bit & BHA, TIH to 1,000', cut drlg line, change shale shaker, finish TIH, tag hard cement @14,224', cement top @ 14,408', drill hard cement 14,224-14,236', fell thru, no cement from 14,230'-14,250'.

Continued on Next Page

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Barbara J. Bale

TITLE Regulatory Analyst

DATE 11-12-97

TYPE OR PRINT NAME

Barbara J. Bale

TELEPHONE NO. (405)848-8000

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

DEC 10 1997

CONDITIONS OF APPROVAL, IF ANY:

08-09-97 no hole trouble below cement plug, no mud lost last 24 hrs.

08-12-97 Dump cement on CIBP @14,165' PBD, 14,650' TD.
Wash 30' to bottom w/5' fill, circ & condition hole w/bit on bottom, 5 std
short trip up in csg & back to bottom, curc, RU LD machine, LD 134 jts DP,
displace csg w/250 bbls 2% KCL water @10,400'.

08-13-97 Finish LD DP, BHA & kelly, load out, RU wireline, run gauge
ring to 14,225', run & set CIBP @14,200', dump 35' cement on top of plug, 5 SKs Portland,
plug back to 14,165', change 4-1/2" liner to 5" liner in pump, change rams
in BOP, clean pits. Finish dumping 35' cement on top of CIBP @14,200',
change liners in pump, PU BOP, make final cut off 5-1/2 csg, install tbg
head.

Release Patterson Drilling Rig #45 @ 12:00 p.m. on 08-12-97 - prepare to
P&A.