

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brizos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO.  
30-025-33933

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER Dry Hole

2. Name of Operator  
Chesapeake Operating, Inc.

3. Address of Operator  
P.O. Box 54525 Oklahoma City, OK 73154-0496

4. Well Location  
Unit Letter F : 1650 Feet From The North Line and 1360 Feet From The West Line  
Section 19 Township 16S Range 38E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
DF - 3957.8

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU WL Unit. Dump bail 5 sx on top of cement retainer @ 10,260' from 10,225' - 10,260' (35').
- 2) Set 5 1/2" CIBP @ 10,000'. Dump bail 5 sx cement from 9,965' - 10,000' (35'). WOC 6 - 8 hours.
- 3) TIH w/tbg open ended and fill wellbore w/10# brine loaded w/25# gel per barrel.
- 4) RU WL Unit. Run freepoint on 5 1/2" casing. If casing is free above Glorietta, set 100' plug @ 6462' - 6562'. Then cut pipe. (Top of Glorietta @ 6512' from DIL)
- 5) At pipe cut, set stub plug @ casing cut. (100' in/out)
- 6) If casing freepoint is above intermediate csg point @ 4345', set 100' plug @ csg shoe inside 5 1/2" csg.
- 6a) If csg freepoint is below intermediate csg point, set 100' in/out plug @ shoe.
- 7) Spot a 100' plug from 2230' - 2330' (Top of Red Bed Evaporite @ 2280' from Neutron Porosity Log.)  
SEE ATTACHED SHEET

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jane Weeks TITLE Engineering Tech DATE 9/18/97

TYPE OR PRINT NAME Jane Weeks TELEPHONE NO. (405) 848-8000 X114

This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

SEP 22 1997

PLUG AND ABANDONMENT PROCEDURE CONT.

- 8) Set cement plug across 13 3/8" csg shoe from 396 - 496 inside 9 5/8" pipe with 40 sx cement.
- 9) Set surface plug from 3' - 13'.
- 10) Weld on locator cap.
- 11) Clean and level location.

# CHESAPEAKE OPERATING INC

## Proposed Abandonment Schematic

WELL : Jess 1-19

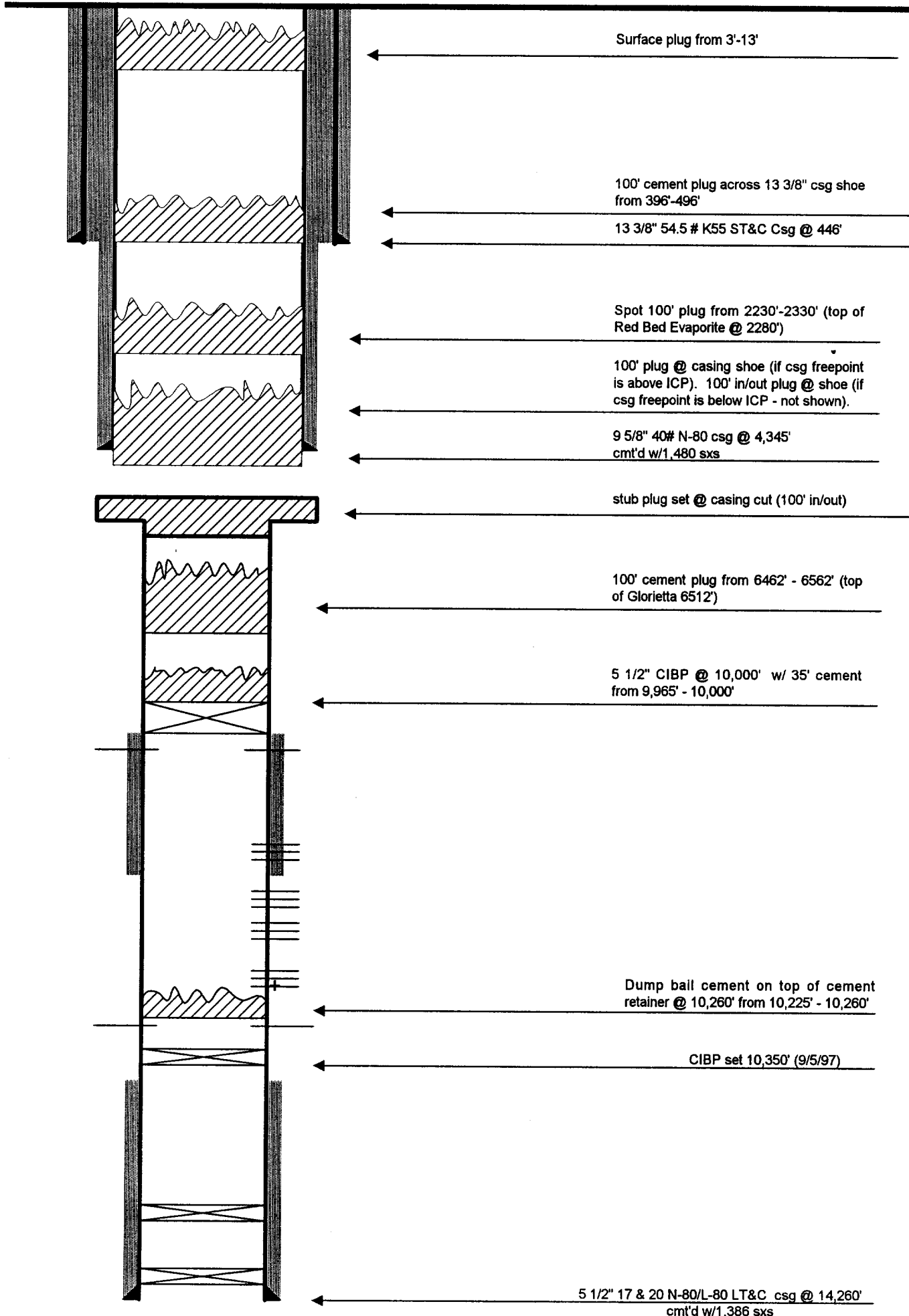
LOCATION : Section 19-16S-38E

COUNTY : Lea

STATE : New Mexico

ELEVATION : GROUND LEVEL : 3,941'

KB: 3,958'



PREPARED BY : Janet Weeks

DATE: 09/18/97

PROVED BY : Aaron Reyna

DATE: 09/18/97