

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33933
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name JESS 19
8. Well No. 1
9. Pool name or Wildcat Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3754'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER New Drilling Well

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator
P. O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location
Unit Letter F : 1650 Feet From The North Line and 1360 Feet From The West Line
Section 19 Township 16S Range 38E NMPM LEA County

11. **Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: 5-1/2" Casing ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07-30-97 RU csg crew, run 324 jts 5-1/2" 17#/20# N80/L80 LTC, Float Shoe @14,260'; Float Collar @ 14,219' set csg @14,287'.
Pressure test BOP @ 14,287'. Cement 1st stg w/200 bbls 10# brine wtr, 24 bbls mud flush & 10 BFW ahead, lead w/276 sks HLP+additives, 13.0 PPG, 1.73 yield, displace w/120 BFW & 205 bbls mud, did not bump plug, displace 3 bbls over, plug held, drop bomp, open DV tool w/845#, circulate w/rig pump, cement 2nd stg w/200 bbls 10# brine, 24 bbls mud flush & 10 BFW ahead, lead w/810 sks HLP+additives, 12.4 PPG, 2.11 yield, tail w/595 sks Prem + additives, 15.6 PPG, 1.18 yield, displace w/214 BFW, bump plug, close DV tool w/3050#, plug held, full returns throughout job, PU BOP, set 5-1/2" csg slips, make rough cut 12" above slips, NU BOP, jet & clean pits, chg pipe rams, pressure test BOP, WOC: 24 hours

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara Bale TITLE Regulatory Analyst DATE 08/04/97
TYPE OR PRINT NAME Barbara Bale TELEPHONE NO. (405)848-8000

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS,
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE **AUG 13 1997**
CONDITIONS OF APPROVAL, IF ANY: _____