Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION 310 Old Santa Fe Trail, Room 206

WELL API NO. 30-025-33933

DISTRICT II Santa Fe, New Mexico 87503 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease FEE X DISTRICT III STATE 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: WELL X GAS WELL JESS 19 OTHER New Drlg Well 2. Name of Operator 8. Well No. Chesapeake Operating, Inc. 3. Address of Operator 9. Pool name or Wildcat P.O. Box 18496, Oklahoma City, OK 73154-0496 Wildcat Well Location : 1650 Feet From The Unit Letter _F North 1360 Feet From The West Line 16S Township hip 16S Range 38E

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 38E LEA **NMPM** County GR: 3754' Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMEN PULL OR ALTER CASING CASING TEST AND CEMENT JOR OTHER:_ **OTHER:** 13-3/8" Casing 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Patterson Drilling Rig #45 - set 20' conductor @40' below GL. Well Spud @10:00 a.m. Run 14 jts 13-3/8" csg, 48#/ft @ 446' w/450 sk P+, 2%C.C. mixed at 05-03-97

I hereby certify that the information above is true and complete to the SKINATURE Market J. Bale	e best of my knowledge and belief.	Regulatory Analyst	DATE 05-09-97
TYPEOR PRINT NAME Barbara J. Bale		TELEFHONE NO.	(405)848-8000
(This space for State Use)			

- TITLE --

14.8 PPG, yield 1.34, wtr 6.31 gal/sk, circ 66 sk to pit -

DESIGNAL BONES OF THESE SEXTON

APPROVED BY -

WOC 12 hours

MAY 1 4 199?