

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-33934
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LITTLE 6
8. Well No. 1
9. Pool name or Wildcat <i>NE Shoe Bar</i> West Lovington Strawn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Chesapeake Operating, Inc.	
3. Address of Operator P.O. Box 18496, Oklahoma City, OK 73154-0496	
4. Well Location Unit Letter <u>K</u> : <u>2065</u> Feet From The <u>So.</u> Line and <u>2038</u> Feet From The <u>W</u> Line Section <u>6</u> Township <u>16S</u> Range <u>36E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3954'	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Tubing - Perfs ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-12-97 Tag cement @8,174', RU swivel, SDON
7-13-97 Drl 32' cement to top of DV tool @8,206', drl thru tool & cmt. stringers to 8263', PU & TIH w/107 jts 2-7/8" tbg to 11,668', pressure test tbg & csg to 2000#, OK. RU Haliburton, spot 1000 Gals 15% HCL w/43 BW @2 BPM down tbg to 11,668', reverse out w/249 bbls 2% KCL w/25 gal anhibitor-2, RD Haliburton, TOOH w/364 jts 2-7/8" tbg. SDON.
7-14-97 RU wireline, TIH w/CBL,CCL/GRL, correlate w/density log, comp. neutron log, tag PBTD @11,675' KB, pressure up csg to 1500# w/30 bbls 2% KCL, logged DV tool @ 8190', TOC @2159', TIH w/2.25" SN & 364 jts 2-7/8" tbg to 11,480, SDON
7-15-97 RU Haliburton, spot 500 gals FC-HCL w/2/M HAL-8519, 10/M FE-1A, 9/M FE-2A, Losurf-300, 1/M MAS-5 w/63 BFW @2 BPM, TOOH w/364 jts 2-7/8" tbg + 2.25" SN, RU wireline, perf using 4" tag guns @11,456'-11,523', 6spf, total 67', 402 holes, 41" hole w/26.7" penetration, initial fluid level @1200', 2nd run fluid level @ 1650', 3rd run fluid level @1600', TOOH w/guns, fluid level @ 1475', RD wireline, TIH w/5-1/2"x2-7/8" model "E" pkr, 2-1/4 SN & 358 jts 2-7/8" tbg, (Continued)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 7-16-97
TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. (405)848-8000

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

SEP 28 1997

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: