

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.
30-025-33934

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER New Drilling Well

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator
P.O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location
Unit Letter K : 2065 Feet From The So. Line and 2038 Feet From The W Line

Section 6 Township 16S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR: 3954'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: 5-1/2" Csg & Release of Rig ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-8-97 Begin running 5-1/2" csg
7-9-97 Run 275 jts 5-1/2" 17# N80 LTC Csg, Float Collar @11,767' & Float Shoe @11,856'.
Set @11,853'
Cement 1st Stg w/200 bbls 10# brine+24 bbls mud flush+20 BW spacer ahead,
lead 710 sks HLP+additives, 12.7 PPG, 1.9 yield. Continue w/195 sks SMP-HT+
additives, 13.0 PPG, 1.7 yield, displace w/90 BFW, bump plug, plug held. Open
DV tool @8,206', circ. w/full returns, cement 2nd stg w/200 bbls 10# brine
+24 bbls mud flush+20 BW, lead 1150 sks HLP +additives, 12.7 PPG, 1.9 yield,
displace w/191 BFW, bump plug, close DV tool, plug held, had full returns.
WOC: 24 hrs.

7-9-97 Release Patterson Drilling Rig #48

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 07-10-97

TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. (405)848-8000

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: