District 1 PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District [V
PO Box 2088, Santa Fe, NM 87504-2088

#### State of New Mexico Energy, Minerais & Natural Resources Department

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

## AMENDED REPORT

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

				Operator Na	me and Address.			1	OGRID Number		
· ·	Chesapeake Operating, Inc. P. O. Box 18496,										
Oklahon		-	3154-04	496	•			30 - (	* API Number 925-33934		
* Property Code * Property Name 2D764 LITTLE 6											
	<sup>7</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Lac	Feet from the	East/West line	County		
K	6	16S	36E		2065	South	2038	West	LEA		
		<sup>8</sup> Pi	roposed	Bottom	Hole Locati	ion If Differen	nt From Sur	face			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fost from the	East/West line	County		
North	Northeast Shoebar Strawn						" Propo	ned Pool 2			
11											

<sup>13</sup> Well Type Code	<sup>13</sup> Cable/Rotary	<sup>14</sup> Lease Type Code	<sup>14</sup> Ground Level Elevation
0	Rotary	Р	3954'
17 Proposed Depth	" Formation	" Contractor	<sup>14</sup> Sped Date
12,150'	Strawn	Ziadril #2	04-28-97
	O <sup>17</sup> Proposed Depth	O Rotary "Proposed Depth "Formation	O Rotary P "Proposed Depth "Formation "Contractor

#### <sup>21</sup> Proposed Casing and Cement Program

				J	
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8	48#/ft	450'	500	Surface
<u>1</u> 1"	8-5/8	32#/ft	4,400	1300	Surface
7-7/8"	5-1/2"	17#/ft	12,150	1440	4.200'

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional shoets if necessary.

Chesapeake Operating, Inc. proposes to drill to 12,150' T.D. in the Atoka Shale with Ziadril's #2 as the drilling contractor.

Ziadril's BOP stack consists of 11"x5000# Shaffer Double with 11"x5000# Hydrill Annular Preventor.

40 Acre Sec. 6, 16S-36E

ir

" I hereby certify that the information of my knowledge and bejief	tves above infinie and complete to the best	OIL CONSER	VATION DIVISION
Signature. Elevent		Approved by: ORIGINAL SIGNED S	/ JERRY SEXTON
Printed name: D. Steven Tipton		Title: RIGTINCT I SU	pervisor
Title: District Manager		Approval Date:	Expiration Deta:
Date: 04/21/97	Phone: (405)848-8000	Conditions of Approval : Attached	

Permit Expires 1 Year From Approval Date Unless Drilling Underway

#### C-101 Instructions

ovo

Measurements and dimensions are to be in feet/inches. Were postions will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

- 1 Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- 2 Operator's name and address
- 3 API number of this well. If this is a new drill the OCD will assign the number and fill this in.
- 4 Property code. If this is a new property the OCD will assign the number and fill it in.
- 5 Property name that used to be called 'well name'
- 6 The number of this well on the property.
- 7 The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- 8 The proposed bottom hole location of this well at TD

9 and 10 The proposed pool(s) to which this well is beeing drilled.

- Work type code from the following table: 11
  - N New well
  - E Re-entry
  - Drill deeper D
  - Ρ Plugback
  - A Add a zone
- 12 Well type code from the following table:
  - 0 Single oil completion
  - G Single gas completion
  - М Mutiple completion
  - Injection well 1
  - s SWD well
  - W Water supply well
  - C Carbon dioxide weil
- 13 Cable or rotary drilling code
  - C Propose to cable tool drill
  - P Propose to rotary drill
- 14 Lesse type code from the following table:
  - F Federal
  - S State
  - P Private
  - N Navajo
  - J Jicarilla
  - U Ute
  - L Other Indian tribe
- 15 Ground level elevation above sea level
- 16 Intend to mutiple complete? Yes or No
- 17 Proposed total depth of this well

- 18 Geologic formation at TD
- 19 Name of the intended drilling company if known.
- 20 Anticipated spud date.
- 21 Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement
- 22 Brief description of the proposed drilling program and SOP program. Attach additional sheets if necessary.
- 23 The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-33934	Pool Code 96649	Northeast	Shoebar	Strawn
Property Code 20764	•	erty Name _E 6		Well Number 1
147179		ator Name PERATING, INC.		Elevation 3954

### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
К	6	16 S	36 E		2065	SOUTH	2038	WEST	LEA

#### Bottom Hole Location If Different From Surface

Dedicated Acres Joint or Infill Consolidation Code Order No.							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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1			
4 <u>6.85_AC.</u>	_5 <u>0.85_AC.</u>	50.8 <u>3</u> AC. 1 71	<u>50.81</u> AC.
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		I	
	10.00 10	10.00 10	40.00.40
A <u>c.</u> 12t	_4 <u>0.00_AC.</u> 11	40.00 AC. 10	<u>40.00 AC.</u> 9
1		1	•
36.71 AC.	40.00 AC.	40.00 AC.	40.00 AC.
13	14	40.00 AC. 15	16
36.65_AC. 20	40.00 AC.	40.00 AC.	40.00 AC.
20			
2038	×	NAD 27 NME N=710383	
		E=787722	
3 <u>6.59 AC.</u> 21		┝ ┙	
	Ĩ		· · ·
36.58 AC.			
		· ·	L

**OPERATOR CERTIFICATION** I hereby certify the the inform ation if is true and cong biete , the Signature D. Steven Tipton Printed Name District Manager Title 04-21-97 Date SURVÉYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. MARCH 27, 1997 Date Superied, DMCC Signature & Seal of vaional Surveyor Pr -02-97 RONALD Centificate WEST 676 EIDSON 3239

ACRES GARY

DSON

12641



•

VICINITY M.P



SCALE: 1'' = 2 MILES

SEC. <u>6</u> TWP. <u>16-S</u> RGE. <u>36-E</u> SURVEY <u>N.M.P.M.</u> COUNTY <u>LEA</u> DESCRIPTION <u>2065' FSL & 2038' FWL</u> ELEVATION <u>3554</u> OPERATOR <u>CHESAPEAKE OPERATING, INC.</u> LEASE <u>LITTLE 6</u>

JOHN WEST ENGINEERING HOBBS, NEW MEXICO (505) 393-3117



# LOCATION VERIFICATION MAP



APR 14 APR 14 APR 14 Beceive Hobbs OCD J 1.7 APR 1997 Received Hobbs OCD