

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240  
Form Approved  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICE AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
LC 029405A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and/or No.  
071029405A

8. Well Name and No.  
Elvis # 4 4

9. API Well No.  
30-025-33949

10. Field and Pool, or Exploratory Area  
Baish Cisco

11. County or Parish, State  
Lea County, New Mexico

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Conoco Inc.

3a. Address  
10 Desta Drive, Suite 100W

3b. Phone No. (include area code)  
(915) 688-5400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec.20 T17S R32E F

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |                                           |                                                    |                                                           |
|------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-----------------------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                   |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                   |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Variance</u> |
|                                                      | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |                                                           |
|                                                      | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |                                                           |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco Inc. requests a variance to Onshore Oil & Gas Order No. 5, Part III, Section C, Subsection 17, regarding the frequency of gas meter testing for sales and allocations meters. In conjunction with this variance, Conoco Inc. seeks relief from gas meter testing per guidelines established in Notice to Lessees and Operators of Federal and Indian Oil and Gas Leases 1992-5, New Mexico (NTL 92-5 New Mexico) for Low Volume and/or Marginal Gas Meters.

Conoco seeks a variance to the quarterly frequency of gas meter testing for the sales and/or allocation meters as stated in Onshore Oil & Gas Order No. 56, Part III, Section C, Subsection 17, to a semi-annual frequency per NTL 92-5, New Mexico, for the low volume and/or marginal gas production from the well and lease specified above.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Aaron L. Braden

Title: Measurement Foreman

Signature

*Aaron L. Braden*

Date: April 29, 2002

APPROVED

MAY - 2 2002

GARY COVILEY  
FEDERAL OIL & GAS

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED  
APR 29 '02  
BLM  
ROSWELL, NM