

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1025 N. F. Hobbs Dr.
Hobbs, NM 88240
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
1 b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR
Conoco, Inc.

3. ADDRESS OF OPERATOR
10 Desta Dr., Suite 100W, Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1660' FNL & 1866' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.
3-22-01

DATE ISSUED

15. Date Spudded

16. Date T.D. Reached

17. DATE COMP (Ready to prod)

6-16-01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

3984' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

12,100'

21. PLUG, BACK T.D., MD & TVD

CIBP @ 10,325'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)*

Wolfcamp @ 8986-9592'

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED

no

CASING RECORD (Report all strings set in well)						Amount Pulled
CASING SIZE	WEIGHT, LB. IFT.	DEPTH SET	MD	HOLE SIZE	CEMENTING RECORD	
11 3/4"	42#	670'		14 3/4"	370 sx	none
8 5/8"	32#	4600'		12 1/4"	1910 sx	none
5 1/2"	17#	12,100'		7 7/8"	1280 sx	none

LINER RECORD					TUBING RECORD		
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	9647'	

31. PERFORATION RECORD (Interval, size and number)

Wolfcamp @ 8986-9006', 9465-9485' and 9572-9592' w/4 spf

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, ETC.

DEPTH INTERVAL MD AMT. AND KIND OF MATERIAL USED
8986-0502' 20,000 gals 20% acid

33.*		PRODUCTION				WELL Status (Producing or shut-in)	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift pumping - size and type of pump)	PROD'N. FOR OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO		
6-16-01				4	3000		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	TEST PERIOD	WATER - BBL.	OIL GRAVITY-API (CORR.)		
7-9-01	24	--	6-18				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE					
--	30						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

sales

35. LIST OF ATTACHMENTS

C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Agent

DATE 4-15-02

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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