

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

P.O. Box 1980  
Hobbs, NM 88241

SUBMIT IN DUPLICATE\*  
If approved.

Budget Bureau No. 1004-0137  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
LC-029495A LC-029495A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR  
CONOCO, INC.

3. ADDRESS OF OPERATOR (915) 684-6381  
10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1660 FNL & 1866' FWL, Unit Ltr. F

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED  
4-22-97

15. Date Spudded  
5-22-97

16. Date T.D. Reached  
7-18-97

17. DATE COMPL (Ready to prod.)  
8-7-97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)  
3984' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
12,100'

21. PLUG, BACK T.D., MD & TVD  
11,396'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)\*  
Cisco @ 10,392-10,458 (initial)  
Perforations added October 1997 - 10,710-10,890'

25. WAS DIRECTIONAL  
SURVEY MADE  
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN  
GR/CCL

27. WAS WELL CORED  
no

28. CASING RECORD (Report all strings set in well)						Amount Pulled
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		
11 3/4"	42#	670'	14 3/4"	370	ax	NONE
8 5/8"	32#	4600'	12 1/4"	190	ax	NONE
5 1/2"	17#	12,100'	7 7/8"	1280	ax	NONE

29. LINER RECORD				30. TUBING RECORD		
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 7/8"	10,336'
						10,336'

31. PERFORATION RECORD (Interval, size and number)  
Cisco @ 10,392'-10,890'

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.	
DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED
10,392-10,458'	40 bbls 2% KCL, 11 bbls 15% NEFE HCL
10,710-10,890'	15,000 gals 15% NEFE HCL

33* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or PRODUCING)	
8-7-97		flowing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
8-27-97	24		244		261	0	1070
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)	
100#							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sales

TEST WITNESSED BY  
ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID R. GLASS  
JUL 21 1998

35. LIST OF ATTACHMENTS  
filed to correct field name listed on initial filing of 9-8-97

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE Ann E. Ritchie, Regulatory Agent

DATE 7-17-98

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JOHN F. ...  
MAR 20 20 A 10:20  
BUREAU OF LAND REVENUE  
ROSWELL OFFICE