

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Divisi  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 029485A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
C.A. NM 90999

8. Name of lease & well

Elvis

Well #4

9. API#

30 025 33949

10. Field and Pool, or Exploratory Area

Maish

Maljamar Cisco

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No.

10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-8381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1660' FNL & 1866' FWL  
TD: Sec 20, T17S, R32E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Amend Field/Pool name  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

After review of the drilling and completion records pertaining to the Elvis, Well #4 we find that the producing interval in this well, 10,392'-10,890' should have been reported as the Maljamar- Baish Cisco, the perforation record is as follows:

7-25-97: Perforated Strawn @ 11,498'-11,692'.

8-4-97: Ran CIBP to 11,430', dumped 35' of CI H cement on top of CIBP.

8-6-97: Perforated w/4 JSPF from 10,392'-10,458'.

10-10-97: Perforated w/4 JSPF from 10,710'-10,890', re-perf from 10,710'-718' and 10,802'-10,790'.

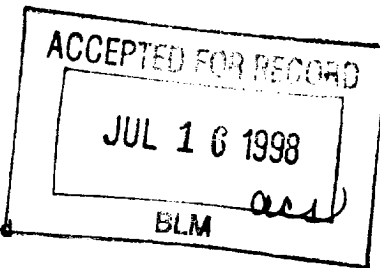
10-28-97: Perforations re-shot in same zone: w/4 JSPF from 10,480'-10,890'.

11-21-97: Paraffin problems - pumped 15,000 gals of 15% NEFE HCL.

12-17-97: Set RBP @ 10,340', rigged up hot oiler, hot oil tubi w/ 120 bbls oil & BJ paraffin solvent.

12-22-97: Ran 2 7/8" tubing, SN @ 10,498'.

1-9-98: Rods & tubing pulled from well, ran back in hole w/pump & rods, spaced out pump, loaded tubing & tested pump. Well put on production.



14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie

REGULATORY AGENT

Date 7-2-98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

DIST: BLM(5) NMOCDD(1)

2A Maljamar Strawn