

N. M. OIL CONS. COMMISSION
P. O. BOX 1920
HOBBS NEW MEXICO 88240
SUBMIT IN DUPLICATE*
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC 029495A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Elvis
Well #4

9.
30 025 33949

10. FIELD AND POOL, OR WILDCAT

Maljamar Strawn

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 20, T17S, R32E

12. COUNTY OR
PARISH

Lea

NM

19. ELEV. CASINGHEAD

15. Date Spudded
5-22-97

16. Date T.D. Reached
7-18-97

17. DATE COMPL (Ready to prod.)
8-7-97

18. ELEVATIONS (DF,RKB,RT,GR,ETC.)
3984' GR

20. TOTAL DEPTH, MD & TVD
12,100'

21. PLUG, BACK T.D., MD & TVD
11396'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*
Strawn @ 10,392-10,458'
10,458

25. WAS DIRECTIONAL
SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL

27. WAS WELL CORED
no

CASING RECORD (Report all strings set in well)						Amount Pulled
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		
11 3/4"	42#	670'	14 3/4"	370 sx		NONE
8 5/8"	32#	4600'	12 1/4"	1910 sx		NONE
5 1/2"	17#	12,100'	7 7/8"	1280 sx		

LINER RECORD				TUBING RECORD			
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	10,336'	10,336'

31. PERFORATION RECORD (Interval, size and number)

Strawn @ 10,392-10,458' w/4 JSPF

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED
10,392-10,458' 40 bbls 2% KCL 11 bbls 15% NEFE HCL

CIBP @ 11,430' w/35' CI H cement on top

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping -- size and type of pump)				WELL STATUS (Producing or PRODUCING)	
8-7-97		flowing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO
8-27-97	24	32/64"		244	261	0	1070
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY-API (CORR.)	
100#							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sales

35. LIST OF ATTACHMENTS
Logs & deviation

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
915 684-63 BLM

SIGNED

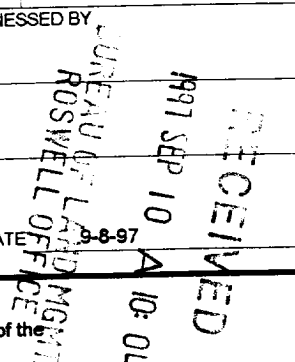
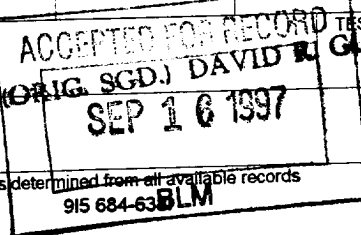
TITLE Ann E. Ritchie, Regulatory Agent

DATE 8-8-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCD(1)



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Wolfcamp	9050'	9080'	Limestone	Base of Salt	2490'	
Morrow	12,400'	12,430'	Sand	Paddock	5620'	
Mississippian	12,600'	12,690'	Limestone	Wolfcamp	8890'	
Silurian Devonian	13,700'	13,900'	Dolomite	"	12,300'	
				Mississippian	12,550'	
				Woodford	13,600'	
				Devonian	13,701'	

38.