

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-33977

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Dickinson Cattle Company

8. Well No.

1

9. Pool name or Wildcat

Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Ammonite Energy Texas, Inc.

3. Address of Operator

P.O. Box 10926, Midland, Texas 79710

4. Well Location **50587**

Unit Letter **P** : **800** feet from the **South** line and **550** feet from the **East** line

Section **5** Township **15S** Range **38E** NMPM **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3761'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/11/01 Notified OCD, Sylvia. MIRU plugging equipment.

6/12/01 Notified OCD, Gary Wink. Pressured up to 1,000 psi on 5-1/2 x 8-5/8" annulus, held. RIH w/ packer.

6/13/01 Notified OCD, Bill Pritchard. Set packer @ 6,192', pressured up to 1,500 psi, no rate. Circulated with mud and POOH w/ packer. RIH w/ tbg and pumped 25 sx C cmt 6,813 - 6,559'. WOC and tagged plug @ 6,561'. Perforated csg @ 4,967'. Unable to establish rate @ 1,500 psi. SDFN.

6/14/01 Notified OCD, Gary Wink and Gary Pritchard. POOH w/ tbg and RIH w/ tbg, pumped 25 sx C cmt @ 5,008'. WOC and tagged plug @ 4,762'. Perforated @ 2,100'. Established rate of 2 BPM @ 300 psi and squeezed 60 sx C cmt 2,100 - 1,970'. WOC 2 hours. Unable to release packer. Tagged plug @ 1,958'. Unscrewed back off collar, leaving 5-1/2" AD-1 packer @ 1,742'. Perforated @ 515'. RIH w/ packer and pressured up to 1,500 psi, no rate. Pumped 25 sx C cmt @ 560'. POOH and SDFN.

6/15/01 Notified OCD, Gary Wink. RIH w/ tbg, tagged cmt @ 309'. ND BOP and pumped 10 sx C cmt 60' to surface. RDMO. Cut off wellhead, capped well, and installed dry hole marker. Emptied and covered pit and cellar.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Joe Foster* TITLE *President* DATE **6/19/01**

Type or print name **Joe Foster - Ammonite Energy Texas, Inc.**

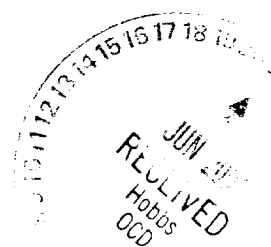
Telephone No. **915-682-1248**

(This space for State use)

APPROVED BY *Billy E. Prueh* TITLE **COMPLIANCE OFFICER** DATE **JUN 19 2002**

Conditions of approval, if any:

Q Subord



Daily Activity Report

Ammonite Energy Texas, Inc.
Dickinson Cattle Company #1
Lea County, New Mexico

Job #3207

6/11/01 Monday

Notified OCD, Sylvia. MIRU Triple N rig #25 and plugging equipment. ND wellhead. NU BOP. Take floor off rig for repairs. SDFN.

RT: 5:00 – 9:00 4.0 hrs CRT: 4.0 hrs

6/12/01 Tuesday

Notified OCD, Gary Wink. RU wireline and gauge ring. RIH w/ wireline, stacked out @ 3,320'. POOH w/ wireline and 5-1/2" gauge ring, found tight spot @ 3,260'. RIH w/ 2-7/8" collar and gauge ring on wireline. Stacked out @ 3,320'. POOH w/ wireline. Dug out wellhead and ND wellhead bolts while waiting for welder. Repaired rig floor. RIH w/ 2-7/8" notched collar and 110 jts of 2-7/8" workstring. Noticed cement in valves and nipples in 5-1/2 x 8-5/8" annulus. Pumped 1/2 bbl down annulus, pressured up to 1000 psi. Shut in and fell to 600 psi in 1 minute and held. POOH w/ notched collar. RIH w/ 4-3/4" bit on 85 jts production tubing. POOH w/ bit. RIH w/ 5-1/2" packer 25 jts and SDFN.

RT: 7:00 – 6:00 11.0 hrs CRT: 15.0 hrs

6/13/01 Wednesday

Notified OCD, Gary Wink and Bill Pritchard. RIH w/ tbg, loaded hole and set packer @ 6,192'. Pressured up to 1500 psi and held. Released packer. Circulated with brine and mud. POOH w/ tbg and packer. RIH w/ tbg and pick up 20 jts. Circulated hole w/ brine and mud and pumped 25 sx C cmt 6,813 – 6,559'. RIH w/ wireline and tagged plug @ 6,561'. Pull up hole and perforate csg @ 4,967'. POOH w/ wireline. RIH w/ packer and tbg, loaded hole and set packer @ 315'. Established injection rate of 2 BPM @ 800 psi. Released packer. RIH w/ tbg, load hole and set packer @ 4,479'. Pressured up to 1,500 psi and held. Released packer. SDFN due to wind.

RT: 7:00 – 5:00 10.0 hrs CRT: 25.0 hrs

6/14/01 Thursday

Notified OCD, Gary Wink and Gary Pritchard. POOH w/ tbg and packer. RIH w/ tbg, loaded hole and pumped 25 sx C cmt 5,008 – 4,754'. POOH w/ tbg. RU wireline. RIH w/ wireline and tagged plug @ 4,762'. Pulled up hole and perforated @ 2,100'. POOH w/ wireline. RIH w/ packer and tbg. Loaded hole, set packer @ 1,679'. Established injection rate of 2 BPM @ 300 psi. Squeezed 60 sx C cmt 2,100 – 1,970'. Ending rate of 1 BPM @ 1,275 psi. Shut in pressure @ 1,200 psi. WOC 2 hours. Packer would not release. RIH w/ 2 extra jts attempting to release packer unsuccessfully. RIH w/ wireline and tagged plug @ 1,958'. POOH w/ wireline. Unscrewed back off collar. Left 5-1/2" AD-1 packer @ 1,742'. POOH w/ tbg. RIH w/ wireline and perforated @ 515'. POOH w/ wireline. RIH w/ packer and 2 jts, loaded hole and set packer @ 62'. Pressured up to 1,500 psi and held. Released packer. POOH w/ tbg and packer. RIH w/ tbg, loaded hole and pumped 25 sx C cmt 560 – 306'. POOH. SDFN.

RT: 7:00 – 4:30 9.5 hrs CRT: 34.5 hrs

6/15/01 Friday

Notified OCD, Gary Wink. RIH w/ tbg, tagged cmt @ 309'. POOH w/ tbg. ND BOP and pumped 10 sx C cmt 60' to surface. RDMO. Cut off wellhead, capped well, and installed dry hole marker. Emptied and covered pit and cellar. Hauled casing and wellhead to Midland.

RT: 8:00 – 10:00 2.0 hrs CRT: 36.5 hrs

