

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1930, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-33977

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Dickinson Cattle Company

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Ammonite Energy Texas, Inc.

8. Well No.

1

3. Address of Operator

P. O. Box 50587, Midland, TX 79710

9. Pool name or Wildcat

Strawn

4. Well Location

Unit Letter P : 800 Feet From The South Line and 550 Feet From The East Line

Section 5 Township 15S Range 38E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion of Well ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spud 5/23/97- 17½" bit-Surface @ 450-Circulated Cement to Surface
2. Drill out w/11" bit-TD int. hoel @ 4417' Cement 290 sx CL C-12% CaCl
3. Drill out w/7 7/8" bit TD 11,300 Case w/5.5" CSC A
4. Run perf Strawn @ 11,110-11,165; 110 holes att: Acid w/gelled acid 7/27/97
5. Well flowed back invaded H<sub>2</sub>S and black water
6. RU Perf wc reef @ 10,242-10,262; 40 holes broke down w/water pump trk 8/22/97
7. Well flowed back strong-H<sub>2</sub>S invaded water-rainbow-increased in 3 days to 1100 bwpd
8. Disposed in Dickinson 1-33 SWD by flowline natural-flowed for 3½ months
9. RU perf in 1/98- no oil and water-failed tubing-damaged casing
10. Reperf/re-acid-negative results-proposed p/a to partners-see NMOCD P/A approval
11. Cleaned up drilling location 6/00

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Linda Johnston*

TITLE

Agent

DATE

10/25/00

TYPE OR PRINT NAME

Linda Johnston

TELEPHONE NO. (915) 694-8228

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: