



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

CONSERVATION DIVISION
DISTRICT I HOBBS
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Jennifer A. Salisbury
CABINET SECRETARY

February 21, 2000

Ammonite Energy Texas, Inc.
P.O. Box 10926
Midland, TX 79702

RE: DICKINSON CATTLE CO. WELL #1
U.L. P-S5-T15S-R38E
API # 30-025-33977

Through routine inspection it has come to my attention the Dickinson Cattle Company well #1 is lacking Form C-103, describing when you ran your casing strings and how they were cemented, also the length of time cement was in place before initiating tests. The minimum casing test pressure shall not be less than 600 psi and need not be greater than 1500 psi. We also need deviation surveys and logs. Form C-104 listing oil or gas and both transporters. C-105 completion reports, fill out both front and back of form. The C-105 should have been submitted within 20 days following the completion or recompletion of the well.

This well evidently was drilled around May 1, to June 1, 1997. To this date we have not received any information since C-101 & C-102 were approved May 22, 1997.

You have one year from completion date to exercise one of the three options:

1. Put well to beneficial use.
2. Temporarily Abandon the well according to Rule 203.
3. Plug and Abandon the well according to Rule 202.

As I discussed with Joe Foster 2/21/2000, I am going to require a response within 10 days of date of receipt of this letter. If you need further assistance you can reach me at 505-393-6161 ext. 114.

If you need help filling these out , you need to contact Donna Pitzer @ 505-393-6161 ext. 115.

Sincerely,

Gary W. Wink
Gary Wink
Field Representative II

/sad