

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Geology, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-34001
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA 1318
7. Lease Name or Unit Agreement Name Blackmon Arm State
8. Well No. 1 ST
9. Pool name or Wildcat West Lovington-Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3916'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Chesapeake Operating, Inc.	
3. Address of Operator P. O. Box 18496, Oklahoma City, OK 73154-0496	
4. Well Location Unit Letter M : 330 Feet From The south Line and 330 Feet From The West Line Section 16 Township 16S Range 36E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3916'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03-25-98 Plug hole back to surface @ 11,780'.

TOOH, LD directional tools, RU logging crew, log 11,780'-9,600', RD logging crew, PU 23 jts DP, TIH open ended with DP to 11,550', circ & cond. hole, RU BJ, set 1st plug 11,450'-11,550', LD 64 jts DP to 9,550', set 2nd plug 9,450'-9,550', LD 64 jts DP to 7,550', set 3rd plug 7450'-7550', LD 64 jts DP to 5,550', set 4th plug 5450-5550', LD 16 jts DP to 4989', set 5th plug 4789-4989'.

03-26-98 TOOH w/DP, TIH w/DCs, LD DCs, TIH w/4789' DP, tag plug @ 4780', slack off 20,000# on plug, LD 94 jts, set 6th plug 1750-1850', LD 42 jts DP to 500', set 7th plug 400'-500', LD 16 jts DP, ND BOPs, set 8th plug 0'-30', RD BJ, weld dry hole marker on surface pipe, Release Norton Drilling rig #15 @ 6:00 p.m. 03/25/98.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 04-15-98
TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

JUL 02 1998

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

PLUG & ABANDON PROGNOSIS

WELL : BLACKMON ARM ST. NO.1 SIDETRACK

LOCATION : 330' FSL & 330' FWL SECTION 16-16S-36E

COUNTY : LEA STATE : NEW MEXICO

FIELD : LOVINGTON

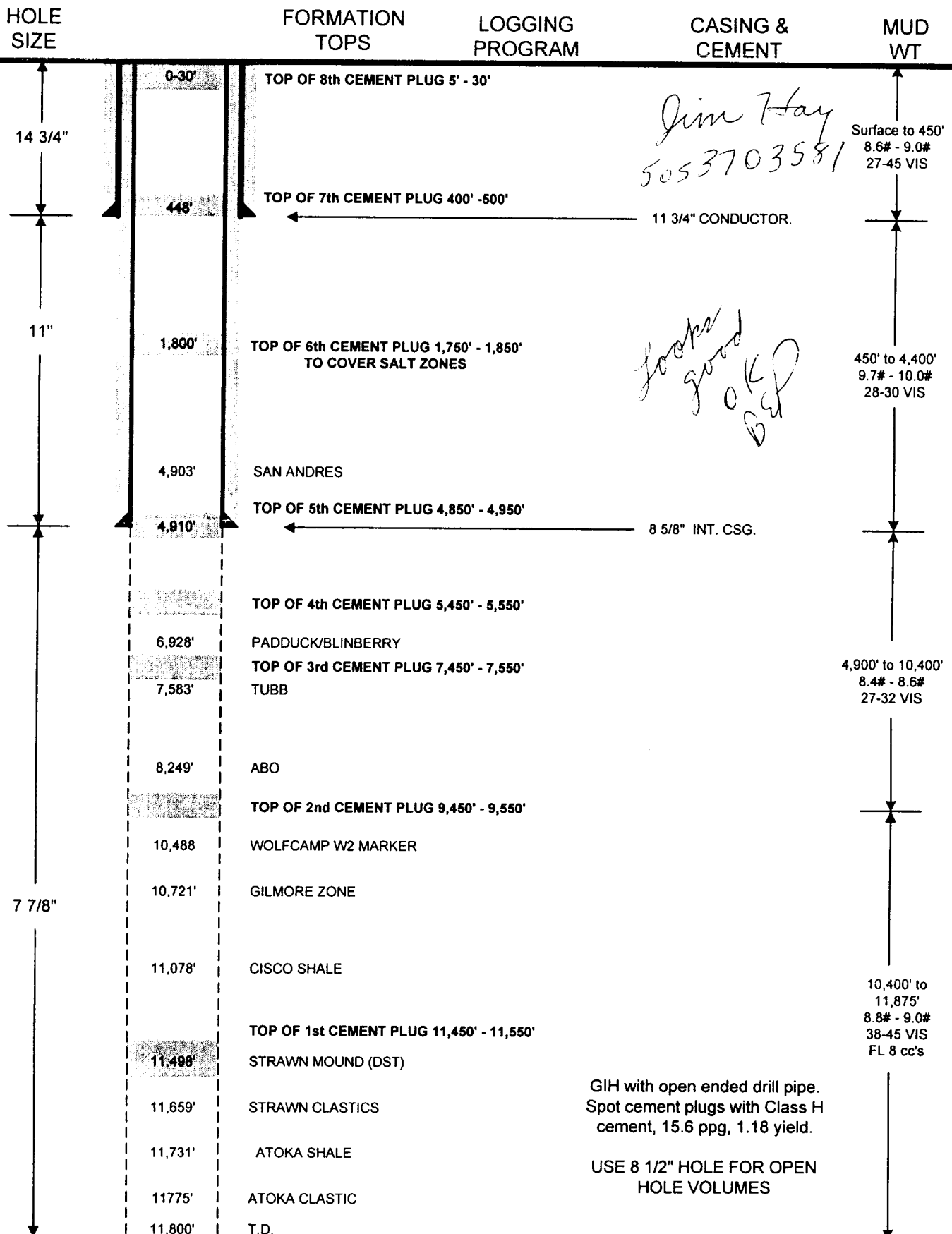
ELEVATION : GROUND LEVEL: 3918'

KB: 3933'

Install dry-hole marker not less than 4" OD, set in cement extending at least 4' above ground level. Marker should include:

1. Operator name
2. Lease name and number
3. Location S/T/R

All should be welded or permanently engraved in marker



PREPARED BY: Buddy Novak

DATE: 3-23-98

APPROVED BY: Ken Davidson

DATE: 3-23-98

